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OCT - 2 1986

ERCB

Oil Proration Data

October 1986

Estimated/Actual Production - Reported and Actual Production (1000 bbls/day)

Sample Format: Oil Proration Data Form

Pool Name: The listing under pool name includes the pool types.

Column 1: Initial Recoverable Reserves - Self explanatory.

Column 2: Half Cumulative Production - As at December 31st of previous year.

Column 3: Proratable Reserves - Column 1 less Column 2.

Column 4: Pool Reserves Allocation - The product of the provincial allocation factor (3) and the pool proratable reserves.

Pool Incapability Factor - The estimated factor to be applied to the pool's reserve allocation to permit production, to the extent feasible, of it. The factor will always be greater than, or equal to, unity.

Column 5: Adjusted Pool Allocation - The product of the pool incapability factor and the pool reserves allocation (Column 4). The column also shows the pool type allocation, where applicable.

Pool Performance Factor - The factor to be applied to the adjusted pool allocation (Column 5) to provide the estimate of expected pool production (Column 6). The factor may be less than, greater than, or equal to, unity.

Column 6: Expected Pool Production - The product of the adjusted pool allocation (Column 5) and the pool performance factor.

Column 7: Productive Acreage - The acreage to which the pool type acreage allocation is finally assigned. For natural depletion areas, it excludes nonproductive acreage.

Column 8: Weighted Acreage - The product of the acreage assigned to each pool type and the appropriate recovery factor modifier. In the case of natural depletion areas, the total may include, where appropriate, nonproductive acreage.

Column 9: Allocation Per Acre - The quotient of the pool type allocation (Column 5) and the appropriate acreage as given in Column 7.

(3) Provincial allocation factor = Provincial adjusted demand/Provincial proratable reserves.



ERC

Oil Proration Data

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

OIL PRODUCTION DATA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 1/2 CUMULATIVE RESERVES 10 ³ m ³	3 PRORATABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP. ADJUSTED POOL ALLOCATION m ³ /d	6 POOL PERIOD FACTOR	7 EXPECTED PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d/ha	11 MAXIMUM RATE LIMITATION m ³ /d/ha	12 WELL M.A. m ³ /d
*ACHESON BLAIRMORE F	750	266	484	65	2220650	144	32	32	32	6938	80	
*ACHESON BLAIRMORE J	426	171	255	34	1260350	44	16	16	16	7875	80	
*ACHESON BLAIRMORE K	420	134	286	38	5600150	84	112	112	112	5000	80	
*ACHESON BLAIRMORE V	238	35	203	27	801000	80	32	32	32	2500	80	
*ACHESON BLAIRMORE X	399	16	383	52	1180250	30	16	16	16	7315	80	
*ACHESON ELLERSLIE B	116	16	100	19	800320	26	64	64	64	1250	80	
*ACHESON D-3A WATER FLOOD	201600	84751	116849	15726	204440770	15742	816	816	25054			
*ACHESON EAST GLAUCONITIC A	68	2	66	9	800000	266	64	64	64	1250	80	
*AERIAL MANNVILLE	2720	1058	1662	224	3670	20	288	288	437	1881	80	
*PRIMARY						246	24	24	373	3134	80	
*GAS FLOOD						9	64	64	64			
*AERIAL MANNVILLE D	211		211	28	1010200	20	64	64	64	1578	80	
*ALBRIGHT CHARLIE LAKE A	75	11	64	9	7020350	246	64	64	64	3214	80	
*AMBER MUSKEG C	387	22	365	49	800000	9	64	64	64	1719	110	
*AMBER MUSKEG D	1030	14	1016	137	1150430	49	64	64	64	1797	80	
*AMBER MUSKEG E	500	16	484	65	3050050	15	64	64	64	1766	80	
*AMBER MUSKEG F	210		210	28	1480050	45	64	64	64	2313	80	
*AMBER KEG RIVER A	438	160	278	37	1300150	20	64	64	64	2906	80	
*AMBER KEG RIVER C	765	101	664	89	890000	20	64	64	64	2031	80	
*AMBER KEG RIVER E	825	177	648	87	871000	87	64	64	64	3531	80	
*AMBER KEG RIVER P	900	71	829	112	1121000	112	64	64	64	1359	80	
*AMBER KEG RIVER Q	1180	184	996	134	1341000	134	64	64	64	1750	80	
*AMBER KEG RIVER R	900	107	793	107	1071000	107	64	64	64	2094	80	
*AMBER KEG RIVER S	900	59	841	113	1130000	169	64	64	64	1672	80	
*AMBER KEG RIVER T	1360	43	1257	169	1691000	169	64	64	64	1766	80	
*AMBER KEG RIVER U	1990	66	1924	259	5890170	100	64	64	64	2641	80	
*AMBER KEG RIVER V	1200	34	1166	157	3550170	60	64	64	64	9203	80	
*AMBER KEG RIVER B	2400	523	1877	253	2780300	250	64	64	64	11094	80	
*AMIGO KEG RIVER C	736	134	602	81	811000	81	64	64	64	4344	80	
*AMIGO KEG RIVER F	835	23	812	109	2470400	99	64	64	64	1266	80	
*AMIGO KEG RIVER G	966	32	934	126	2860290	83	64	64	64	4469	80	
*AMIGO KEG RIVER H	960		960	129	1480000	83	64	64	64	2313	80	
*ANTE CREEK BEAVERHILL LAKE	35600	8798	26802	3607	10821	2454	2944	10336	1047	1047	200	
*PRIMARY						150	256	256	256			
*SOLVENT FLOOD						2304	448	10080	1047			
*ANTE CREEK BEAVERHILL LAKE B	5850	1951	3899	525	26803580	952	64	64	64	1563	200	
*ARMADA UPPER MANNVILLE A	724	48	676	91	17310550	68	64	64	64	1478	200	
*ASTOTIN VIKING H	164	11	183	25	2140320	68	64	64	64	3864	200	
					800000		64	64	64	3344	80	

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

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POOL NAME	1 INITIAL RECOVERABLE RESERVES (10 ⁶ m ³)	2 1/2 CUMULATIVE PRODUCTION (10 ⁶ m ³)	3 PRORATABLE RESERVES (10 ⁶ m ³)	4 POOL ALLOCATION m ³ /d	5 POOL INCAP. FACTOR	6 MBL OR ADJUSTED ALLOCATION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL M.A. m ³ /d
BASHAW D-2B	4900	218	4682	630	1200	7560830	320	320	2363	7552	80
*BEATON WABAMUN A	102	11	91	12		800100	64	64		1250	80
*BELLOY BELLOY B	78		78	10		800090	64	64		1250	80
*BELLSHILL LAKE BLAIRMORE E	537	35	502	68		2400150	48	48		5000	80
*BELLSHILL LAKE ELLERSLIE A	745	37	728	98		8000070	160	160		5000	80
*BELLSHILL LAKE ELLERSLIE C	91		51	7		800000	16	16		5000	80
*BERRY UPPER MANNVILLE C	2120	137	1983	267		7200220	576	576		1250	80
BIGORAY CARDIUM B	10660	1580	9080	1222	2650	3238	896	2976		1250	80
PRIMARY						700000	64	64	1088	1250	80
*WATER FLOOD											
BIGORAY OSTRACOD						31480130	832	2912	1094	3784	80
PRIMARY	10100	3851	6249	841	5930	4987	768	1966	2537	2500	80
*WATER FLOOD						4800100	192	192		5030	80
*BIGORAY ELLERSLIE A	53	16	37	5		28970090	576	576		1250	80
*BIGORAY ELLERSLIE B	277	23	254	34		800000	64	64		1875	80
BIGORAY ELLERSLIE D	2970	289	2681	361	1000	361	448	1344	0269	1250	80
PRIMARY											
*WATER FLOOD											
BIGORAY ELLERSLIE E	142	29	113	15		3610780	448	1344	0806	1882	80
BIGORAY ELLERSLIE G	2220	279	1941	261	2150	800240	64	64		1250	80
PRIMARY						561	512	973	0577	1250	80
*WATER FLOOD						1480950	256	256	0578	1617	80
BIGORAY NISKU A WATER FLOOD	3330	874	2456	331	1000	4130290	266	717	1613	1617	80
BIGORAY NISKU B SOLVENT FLOOD	9000	1905	7095	955	1000	3311000	128	128	2586	7695	110
BIGORAY NISKU D WATER FLOOD	11000	1455	9545	1285	1000	9551000	192	192	4974	13870	105
BIGORAY NISKU E WATER FLOOD	9000	1557	7443	1002	1000	12850310	398	192	6693	16953	125
BIGORAY NISKU F WATER FLOOD	15100	4090	11090	1487	1000	10021000	256	256	3914	10402	125
BIGORAY NISKU G WATER FLOOD	3380	948	2432	327	1000	14871000	64	64	23234	69813	115
BIGORAY NISKU H WATER FLOOD	9240	1268	7974	1073	1000	3271000	128	128	2555	10938	110
BIGORAY NISKU I WATER FLOOD	2600	633	1967	265	1000	10731000	128	128	8383	21359	105
BIGORAY NISKU K WATER FLOOD	3830	843	2987	402	1000	2651000	192	192	1380	4005	100
BLACK MUSKEG C	1050	80	970	131	2000	4021000	192	192	2094	5901	105
*BONANZA BOUNDARY A	7390	1332	6058	815		2620500	64	64	4094	4859	80
*BONNIE GLEN D-3A	847000	377021	469919	63252	3520	32800380	2624	2624		1250	80
BOUNDARY LAKE SOUTH TRIASSIC E	40700	11923	28777	3873	6510	222474270	2704	2704		82276	90
PRIMARY						25213	4032	10688	2359		80
*WATER FLOOD						16610360	704	704	2359		80
BOUNDARY LAKE SOUTH TRIASSIC H	8180	972	7208	970	3690	235520140	3328	9984	7077		80
						3579	1216	2944	1216		80

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PRORATABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP- ABILITY FACTOR	6 MBL OR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERIOD RATIO FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL MA m ³ /d
BOUNDARY LAKE SOUTH TRIASSIC H (CONTINUED)													
PRATER FLOOD													
*BOUNDARY LAKE SOUTH TRIASSIC I	475	94	381	51		3110530	165	165	256	256	1215	1250	80
*BOUNDARY LAKE SOUTH CHARLIE LAKE A	231	11	220	30		22870370	846	846	960	960	2382	2382	80
*BOUNDARY LAKE SOUTH BOUNDARY A	560	41	519	70		1600290	46	46	128	128	1250	1250	80
*BOUNDARY LAKE SOUTH BOUNDARY C	91		91	12		800380	30	30	64	64	1250	1250	80
*BRAEBURN BOUNDARY A	173	31	142	19		4000350	140	140	320	320	1250	1250	80
*BRAEBURN BOUNDARY B	246	25	217	29		800000	160	160	128	128	1250	1250	80
*BRAZEAU RIVER BELLY RIVER C	549	15	534	72		1601000	46	46	64	64	1250	1250	80
*BRAZEAU RIVER BELLY RIVER D	194		187	25		800570	72	72	64	64	2531	2531	80
*BRAZEAU RIVER BELLY RIVER E	283	7	276	37		1620000	70	70	128	128	1250	1250	80
*BRAZEAU RIVER BELLY RIVER F	118		118	16		800040	40	40	64	64	1250	1250	80
*BRAZEAU RIVER BELLY RIVER G	113	1	112	15	5350	800000	40	40	64	64	1250	1250	80
*BRAZEAU RIVER CARDIUM C	3750	179	3571	481	6250	30000130	390	390	1600	1600	1875	1875	120
*BRAZEAU RIVER CARDIUM G	282	28	254	34		1200440	53	53	64	64	1875	1875	120
*BRAZEAU RIVER CARDIUM I	300	52	248	33		1150350	40	40	64	64	1797	1797	115
*BRAZEAU RIVER CARDIUM K	140	27	113	15		1050300	32	32	64	64	1641	1641	105
*BRAZEAU RIVER VIKING A	700	114	586	79		2070170	35	35	64	64	3234	3234	120
*BRAZEAU RIVER VIKING D	2160	507	1653	222		7300590	431	431	512	512	1426	1426	130
*BRAZEAU RIVER VIKING E	54	15	39	5		1250370	46	46	64	64	1953	1953	125
*BRAZEAU RIVER LOWER MANNVILLE D	110	4	106	14		1800040	7	7	64	64	2813	2813	180
BRAZEAU RIVER NISKU A SOLVENT FLD	39800	10357	29443	3963	1000	39631000	3963	3963	192	192	20641	20641	200
BRAZEAU RIVER NISKU B SOLVENT FLD	18400	2984	15416	2075	1000	20751000	2075	2075	128	128	16211	16211	200
BRAZEAU RIVER NISKU D SOLVENT FLD	17600	3247	14353	1932	1000	19321000	1932	1932	256	256	7547	7547	200
BRAZEAU RIVER NISKU E SOLVENT FLD	15000	3817	11183	1505	1000	15051000	1505	1505	192	192	7839	7839	200
*BRAZEAU RIVER NISKU G	255	75	180	24		2000000	40	40	64	64	3125	3125	200
*BRAZEAU RIVER NISKU H	200	77	123	17		2000200	40	40	64	64	3125	3125	200
BRAZEAU RIVER NISKU I	3690	669	3021	407	1000	4071000	407	407	128	128	8531	8531	200
*BUFFALO LAKE D-3B	4700	1302	3398	457	3050	13910290	403	403	192	192	7245	7245	80
*BYEMOOR VIKING A	72	12	60	8		800160	13	13	64	64	1250	1250	80
*CACHE VIKING D	74		74	10		800000	64	64	64	64	1250	1250	80
*CARDIFF ELLERSLIE B	122	2	120	16		800000	90	90	256	256	1305	1305	80
*CARDIFF WABAMUN A	1130	81	1049	141		3340270	9	9	128	128	0898	0898	115
*CAROLINE CARDIUM C	95	34	61	8		1150080	2175	2175	7744	7744	1297	1297	125
CAROLINE CARDIUM E	22000	4625	17375	2338	9170	21439	0000	0000	16530	16530	1953	1953	125
PRIMARY													

LEGEND: Decimal = Light Dot Rule
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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3 m^3	2 $\frac{1}{2}$ CUMULATIVE PRODUCTION 10^3 m^3	3 PRORATABL RESERVES 10^3 m^3	4 POOL ALLOCATION m^3/d	5 POOL INCAP ADJUSTED POOL ALLOCATION m^3/d	6 POOL PERFOR- ATION FACTOR	7 EXPECTED PRODUCTION m^3/d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION $\text{m}^3/\text{d}/\text{ha}$	11 MAXIMUM RATE LIMITING $\text{m}^3/\text{d}/\text{ha}$	WELL M.A. m^3/d
CAROLINE CARDIUM E (CONTINUED)												
* SOLVENT FLOOD	477	161	316	43	39070510	1993	4736	10514			0825	125
* WATER FLOOD	94	12	82		26020070	182	3008	6016			0865	125
*CAROLINE CARDIUM F	1800	4096	7704	1037	1410540	76	64	64			2203	120
*CAROLINE CARDIUM I					1250920	115	64	64			1953	125
*CAROLINE VIKING A	37		37		70190140	983	3328	3328			2109	135
*CAROLINE VIKING N	182		182	24	1200000	20	64	64			1875	120
*CAROLINE BASAL MANNVILLE A2A	230	36	194	26	1500130	73	64	64			2344	150
*CAROLINE ELLERSLIE A	311	43	268	36	1650440	73	64	64			2578	165
*CAROLINE ELLERSLIE B	1844	419	1475	199	1850260	48	64	64			2891	185
CARROT CREEK CARDIUM A PRIMARY					567	270	512	997			0569	80
WATER FLOOD					360550	20	64	64			0563	80
*CARROT CREEK CARDIUM D	2830	454	2376	320	5310470	250	448	933			1263	80
*CARROT CREEK CARDIUM E WATER FLOOD	1083	67	1016	137	9210480	442	704	704			1308	80
CARROT CREEK CARDIUM F	10900	936	9964	1341	3200500	160	128	128			2500	80
PRIMARY					1837	2119	1600	2266			0811	80
WATER FLOOD					8821320	1164	1088	1088			0811	80
*CARROT CREEK CARDIUM I	173	68	105	14	9551000	955	512	1178			1865	80
*CARROT CREEK CARDIUM K	2360	303	2057	277	800200	16	64	64			1250	80
*CARROT CREEK CARDIUM S	435	39	396	53	8800700	616	704	704			1250	80
*CARROT CREEK CARDIUM Y	251	6	245	33	1600490	78	128	128			1250	80
*CARROT CREEK CARDIUM DD	360	77	353	48	800040	3	64	64			1250	80
*CARROT CREEK CARDIUM FF	186	3	183	25	1070690	74	64	64			1672	80
*CARROT CREEK CARDIUM GG	227	22	205	28	800500	40	64	64			1250	80
*CARROT CREEK CARDIUM HH	318	12	306	41	1600500	80	128	128			1250	80
*CARROT CREEK LOWER MANNVILLE T	174	11	163	22	800500	40	64	64			1406	90
*CARROT CRK LOW MANN H JURASSIC O&P	3680	544	3136	422	900000	30	64	64			1250	80
CARSON CREEK N BHL A WATER FLOOD	67900	27897	40003	5384	12800350	448	1024	1024			1152	140
CARSON CREEK NTH BEAVERHILL LAKE B PRIMARY	201100	75523	125577	16901	53841000	5384	4672	4672			0932	145
WATER FLOOD					16901	7946	6208	18127			0938	145
*CARSTAIRS CARDIUM A	240	7	233	31	600500	30	64	64			2188	145
*CARSTAIRS VIKING B	709	33	676	91	168420470	7916	6144	18063			2741	145
*CESSFORD GLAUCONITIC T & MANN HH	57	10	47	6	800160	13	64	64			1250	80
*CESSFORD BANFF B	6860	759	6041	813	2100290	61	128	128			1250	80
*CESSFORD BANFF E	125	3	122	16	800040	3	64	64			2500	80

POOL NAME	1 INITIAL RECOVERABLE RESERVES (10 ⁶ m ³)	2 1/2 CUMULATIVE PRODUCTION (10 ⁶ m ³)	3 PRORATABLE RESERVES (10 ⁶ m ³)	4 POOL ALLOCATION m ³ /d	5 POOL HCAP FACTOR	6 MRL OR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL M.A. m ³ /d
*CHAIN VIKING A	50		50	7		800000			64	64		1250	80
*CHAIN VIKING D	5160	160	5000	673		15270100		153	448	448		3408	80
*CHAIN BANFF A	3450	5	3445	464		11230530		595	704	704		1595	80
*CHAIN BANFF B	108	5	103	14		800800		64	64	64		1250	80
*CHAIN BANFF E	27	1	27	420000		800500		40	64	64		1250	80
*CHERHILL VIKING C	152	53	99	13		800450		36	64	64		1250	80
*CHERHILL DETRITAL A	58		58	810000		800500		40	64	64		1250	80
*CHERHILL NORDEGG A	439	54	385	52		800190		15	64	64		1250	80
CHERHILL BANFF A	11000	2187	8813	1186	2750	3262		337	640	1158	2817		
* PRIMARY													
WATER FLOOD													
CHERHILL BANFF D	3470	434	3036	409	2110	30820100		308	576	1094	5351	1984	80
* PRIMARY													
WATER FLOOD													
CHERHILL BANFF H	1980	93	1887	254	2000	8610290		250	160	373		5381	80
*CHERHILL BANFF I	7520	3543	3977	535		5080500		254	192	192	2648	3052	80
*CHERHILL BANFF K	430	21	409	55		22250180		401	288	288		7726	80
*CHERHILL BANFF L	766	195	607	82		1270230		29	32	32		3969	80
*CHERHILL BANFF M	4560	422	4138	557	1300	2270640		145	128	128		1773	80
*CHERHILL BANFF N	444	44	400	54	2430	7240770		557	224	224	3232	6022	80
*CHERHILL BANFF O	527	28	499	67		1310380		50	32	32		4054	80
CHIGWELL BANFF B	4110	1114	2996	403	3820	1560570		89	64	64		2438	80
* PRIMARY													
WATER FLOOD													
*CHIGWELL VIKING E	8150	382	7768	1045		5770460		339	1408	2048	7051	1250	80
*CHIGWELL MANNVILLE H	289	48	241	32		9290080		265	768	768		1452	80
*CHIGWELL MANNVILLE K	23	2	21	3		32000370		74	640	1280		1250	80
CHIGWELL D-3E	2430	159	2271	306	1000	860310		1184	2560	2560		1344	80
CINDY D-1A	960	9	951	128	1000	800000		306	128	128	2391	1250	80
*CLARESHOLM RUNDLE B	402	141	261	35		1280500		64	64	64	2000	5617	80
CLIVE D-2A	34700	10629	24071	3240	4990	850400		34	64	64		4438	90
* PRIMARY													
WATER FLOOD													
CLIVE D-2B	2930	809	2121	285	3060	16168		3669	3520	4672	3461	1328	85
* PRIMARY													
WATER FLOOD													
CLIVE D-3A	69900	24356	45544	6130	2020	5540140		78	160	160	3463		80
* PRIMARY													
WATER FLOOD													
CLIVE D-3A						156140230		3591	3360	4512	1563		80
* PRIMARY													
WATER FLOOD													
CLIVE D-3A						1000000		47	448	558	1563	2969	80
* PRIMARY													
WATER FLOOD						6780070		47	384	494	1563	1766	80
CLIVE D-3A						12383		5629	4416	6099	2030		80
* PRIMARY													
WATER FLOOD						4220300		127	208	208	2029	5000	80

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Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ANALYSIS FACTOR	6 MRI OR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR FACTOR	8 EXPECTED PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMIT m ³ /d/ha	13 WELL M.A. m ³ /d
CLIVE D-3A (CONTINUED)													
WATER FLOOD	6730	2258	4472	602	5000	119600460		5502	4208	5891	2842		80
COUTTS MOULTON A						3010		446	352	544	5533		80
PRIMARY						5310170		90	96	96	5531		80
WATER FLOOD	468	111	357	48		8900400		356	256	448			80
*COUTTS MOULTON C	70	2	68	9		4800220		106	56	96			80
*COYOTE BANFF A	217	14	203	27		800530		42	64	64			80
*CRAIGHYLE BANFF A	192	44	148	20		1200350		30	64	64			80
*CRANBERRY GILWOOD A	54	6	48	6		800070		73	64	64			80
*CROSSFIELD CARDIUM C	253	67	186	25		950770		230	320	320			120
*CROSSFIELD SECOND WHITE SPECKS B	1640	85	1555	209		5000460		11	64	64			95
*CROSSFIELD VIKING B	39	10	29	4		1000110		4	64	64			100
*CROSSFIELD VIKING C	133	3	130	17		1000040		5	64	64			100
*CROSSFIELD VIKING D	140	3	137	18		1000050		5	64	64			100
*CROSSFIELD VIKING E	2000	348	1652	222	2670	5920250		148	128	128			135
*CROSSFIELD RUNDLE C	1130	379	751	101		3340380		127	128	128			90
*CROSSFIELD RUNDLE E	3080	729	2351	316		7590560		425	320	320			135
*CROSSFIELD RUNDLE G	101	19	82	11		800120		10	64	64			80
*CROSSFIELD EAST CARDIUM B	2780	1164	1616	217		29600150		444	2368	2368			80
*CROSSFIELD EAST CARDIUM C	87	16	87	12		800270		22	64	64			80
*CROSSFIELD EAST CARDIUM F	634	160	474	64		2100950		200	128	128			80
*CROSSFIELD EAST ELKTON F	53500	4186	49314	6637	1250	8298		6882	4096	9004	30921		105
CRYSTAL VIKING A						10610570		605	1152	1152	30921		80
PRIMARY						72350840		6077	2944	7852	2458		80
WATER FLOOD						13100290		380	576	576			80
*CRYSTAL VIKING H	2460	318	2142	288		800000		82	384	384			80
*CRYSTAL VIKING I	242		242	33		4800170		154	1024	1024			80
*CYGNET VIKING A	578	122	456	61		12800120		29	256	256			80
*CYGNET VIKING G	920	47	873	117		3200090		5	64	64			80
*CYGNET VIKING H	213	14	199	27		800060		13	192	192			80
*CYGNET VIKING J	103	19	132	18		2400020		13	64	64			80
*CYGNET VIKING K	25	2	25	3		800160		80	128	128			80
*CYGNET VIKING M	212	8	210	28		1600500		8	64	64			80
*CYGNET VIKING N	54	13	256	34		800000		8	64	64			80
*CYGNET ELLERSLIE A	269		256	34		800100		8	64	64			80
*CYN-PEM BELLY RIVER A	23300	9720	13580	1828	2760	5045		1430	1536	4239	1190		80
CYN-PEM CARDIUM A													

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CYN-PEM CARDIUM A (CONTINUED)											
PRIMARY											
WATER FLOOD											
*CYN-PEM CARDIUM C	1420	505	915	123		48930290	128	128	1188	1250	80
CYN-PEM CARDIUM D	3920	761	3159	425		60011700	1408	4111	3475	3125	80
CYN-PEM CARDIUM E	4030	464	3566	480	2260	9611000	768	768	1251	1510	80
*CYN-PEM CARDIUM F	65		64	9	2170	10420860	832	832	1252	1433	80
CYN-PEM CARDIUM L	3500	207	3293	443	1000	8000000	64	64		1250	80
*CYN-PEM CARDIUM H	782	44	738	99		44310000	192	192	2307	5396	80
*CYN-PEM CARDIUM N	185	7	178	24		24000800	192	192		1250	80
*CYN-PEM CARDIUM O	1520	187	1333	179		8002500	256	256		1250	80
*CYN-PEM CARDIUM P	1900	77	1823	245		45003500	256	256		1756	80
*CYN-PEM CARDIUM Q	54	4	50	7		8001400	64	64		1250	80
*CYN-PEM CARDIUM S	246	10	236	32	5000	16005000	128	128		1250	80
CYN-PEM CARDIUM T	339	11	328	44	1820	8005000	64	64	1250	1563	80
*CYN-PEM ELLERSLIE C	132	42	90	12	9170	11005000	64	64		1719	110
CYN-PEM NISQUA WATER FLOOD	2140	392	1748	235	1000	23510000	64	64	3672	9891	145
*DAVEY BELLY RIVER B	1250	236	1014	136		48004100	384	384		1250	80
*DAVEY BELLY RIVER F	307	64	243	33		16002300	128	128		1250	80
*DAVEY BELLY RIVER G	95	14	81	11		8001500	64	64		1250	80
*DAVEY PEKISKO A	1870	599	1271	171		64003600	512	512		1250	80
*DANSON BEAVERHILL LAKE A	954	394	560	75		28201800	64	64		4406	85
*DANSON SLAVE POINT A	182	12	170	23		9000000	64	64		1406	90
*DANSON SLAVE POINT C	186	25	101	14		9000000	64	64		1406	90
*DANSON GRANITE WASH B	674	21	653	88		19901800	64	64		3109	85
*DIMS DALE HALFWAY A	42	14	78	10		9000000	64	64		1406	90
*DIMS DALE HALFWAY B	82	21	61	8		9502300	64	64		1484	95
*DRUMHELLER MANNVILLE T	78	14	64	9		8000000	64	64		1250	80
*DRUMHELLER MANNVILLE Z	177	18	159	21		8001700	64	64		1250	80
*DRUMHELLER UPPER MANNVILLE A	786	258	530	71		23302200	128	128		1820	80
*DRUMHELLER UPPER MANNVILLE C	293	20	233	31		8003600	64	64		1250	80
*DRUMHELLER UPPER MANNVILLE D	37	4	33	4		8000000	64	64		1250	80
*DRUMHELLER LOWER MANNVILLE G	367	11	366	49		10900000	64	64		1703	80
*DRUMHELLER LOWER MANNVILLE H	265	1	264	36		8002000	64	64		1250	80
DRUMHELLER D-2A	16300	6773	9527	1282	2000	256405000	448	448	5723	8866	80
DRUMHELLER D-2B	28800	8008	20792	2798	1300	36370770	1024	1024	3552		80
DUHAMEL D-3B WATER FLOOD	14660	6269	8331	1121	3850	43160220	208	208	20750	20769	80

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EAGLESHAM D-1A	651	124	527	71	1000	711200	85	64	64	64	1109	3016	85
*EAGLESHAM D-1B	504	59	445	60	1420	851000	85	64	64	64	1328	2328	85
*EDGESTON CAMROSE A	360	8	352	47		1600190	30	128	128	128		1250	80
*EDSON CARDIUM E	189	22	167	22		1600070	11	128	128	128		1250	80
*EDSON CARDIUM I	142	61	101	14		1600030	5	128	128	128		1250	80
*EDSON CARDIUM J	500	135	365	49		2400190	46	192	192	192		1250	80
*EDSON CARDIUM K	1680	255	1425	192		12800020	26	1024	1024	1024		1250	80
*EDSON CARDIUM P	2110	543	1567	211		23200100	232	1856	1856	1856		1250	80
*EDSON CARDIUM T	150	33	117	16		800140	11	64	64	64		1250	80
*EDSON CARDIUM U	81	29	52	7		800370	30	64	64	64		1250	80
*EDSON CARDIUM EE	56	10	46	6		850180	15	64	64	64		1328	85
*EDSON CARDIUM II	49	18	81	11		800070	8	64	64	64		1250	80
*EDSON CARDIUM JJ	250	46	204	27		1600130	21	128	128	128		1250	80
*EDSON CARDIUM KK	126	42	84	11		800440	35	64	64	64		1250	80
*EDSON CARDIUM OO	58	13	45	6		800050	4	64	64	64		1250	80
*EDSON CARDIUM SS	109	9	104	14		800050	4	64	64	64		1250	80
*EDSON CARDIUM TT	26	9	17	2		800000	6	64	64	64		1250	80
*EDSON CARDIUM UU	27	9	18	2		800070	6	64	64	64		1250	80
*EDSON CARDIUM VV	43	13	30	4		800230	18	64	64	64		1250	80
*EDSON CARDIUM XX	62	5	57	8		800000	32	512	512	512		1250	80
*EDSON CARDIUM CC & WW	237	51	186	25		6400050	317	1152	1152	1152		1250	80
*EDSON CARDIUM RR & ZZ	1730	4	1726	232		14400220	57	384	384	384		1609	90
*EDSON SECOND WHITE SPECKS A	349	41	308	41		1030550	173	64	64	64		2509	130
*EDSON BLUESKY A	3800	329	3471	467		9630180	20	64	64	64		2031	130
*EDSON GETHING C	130	26	104	14		1300150	6	64	64	64		1250	80
*ELMORTH DOE CREEK A	160	1	159	21		800080	590	576	576	576	1800	2142	115
ELMORTH CHARLIE LAKE A	4170	486	3684	496	2090	10370530	510	208	208	208		5000	80
*ENCHANT UPPER MANNVILLE K	856	13	843	113		2530000	64	64	64	64		1250	80
*ENCHANT LOWER MANNVILLE G	2500	461	2039	274		10400490	17	64	64	64		1250	80
*ENCHANT ARCS A	234	8	226	30	2670	800500	45	192	192	192		2340	80
*ERSKINE BLAIRMORE G	193	3	190	26		800210	40	64	64	64		1250	80
*ERSKINE BLAIRMORE J	465	49	416	56		4490100	64	64	64	64		1250	80
*ERSKINE BLAIRMORE P	150	2	148	20		800000	40	64	64	64		1250	80
*ERSKINE BLAIRMORE W	206	1	205	28	2860	800500	267	320	320	320		3922	80
*EVI SLAVE POINT A	2640	368	2272	306		6510410	195	192	192	192	3911	1938	80
*EVI SLAVE POINT B	4240	394	3846	518	1450	7510260	29	64	64	64		3000	80
*EVI SLAVE POINT C	420	52	368	50		1240000	64	64	64	64			
*EVI SLAVE POINT D	648	55	593	80		1920150	64	64	64	64			



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EVI SLAVE POINT H	3150	157	2993	403	2310	9310230	214	192	192	192	4849	4854	80
*EVI SLAVE POINT K	2820	67	2753	371	2410	8340100	83	384	384	384	2172	2172	80
*EVI SLAVE POINT L	555	48	507	68	2410	1640180	30	64	64	64	2563	2563	80
*EVI SLAVE POINT M	189	11	178	24	24	800150	12	64	64	64	1250	1250	80
*EVI SLAVE POINT N	1700	31	1669	225	197	5030160	80	192	192	192	2620	2620	80
EVI GILWOOD A	1900	436	1464	197	1220	2401000	240	192	192	192	2927	2927	80
EVI GILWOOD B	468	81	387	52	1540	801000	80	64	64	64	2156	2156	80
*EVI GILWOOD D	654	122	532	72	72	1600330	53	128	128	128	1250	1250	80
*EVI GILWOOD G	106	36	70	54	54	800420	34	64	64	64	1250	1250	80
*EVI GILWOOD H	428	25	403	54	1270240	1270240	30	128	128	128	0932	0932	80
EVI GILWOOD I	1670	304	1366	184	1000	1841000	184	128	128	128	1438	1438	80
*EVI GILWOOD J	292	35	257	35	35	860170	15	64	64	64	1344	1344	80
*EVI GILWOOD K	254	45	209	28	28	801000	80	64	64	64	1250	1250	80
*EVI GILWOOD L	618	72	546	73	73	1830250	46	64	64	64	2859	2859	80
*EVI GILWOOD M	516	172	344	46	46	4000350	140	320	320	320	1250	1250	80
*EVI GILWOOD O	420	35	385	52	52	1240150	19	64	64	64	1938	1938	80
*EVI GILWOOD P	173	28	145	20	20	800290	23	64	64	64	1250	1250	80
*EVI GILWOOD Q	26	8	91	11	11	800100	8	64	64	64	1250	1250	80
*EVI GILWOOD R	26	8	18	12	12	800000	8	64	64	64	1250	1250	80
EVI GILWOOD S	476	29	447	60	1000	601330	80	64	64	64	0938	0938	80
*EVI GRANITE WASH G	100	29	71	10	10	800870	70	64	64	64	1250	1250	80
EVI GRANITE WASH H	360	42	298	40	1000	402000	80	64	64	64	1672	1672	80
*EVI GRANITE WASH I	100	42	58	8	8	2580000	82	64	64	64	4031	4031	80
*EVI GRANITE WASH K	100	27	73	10	10	900000	82	64	64	64	1406	1406	80
EVI GRANITE WASH L	658	47	611	82	1000	800500	40	64	64	64	3047	3047	80
*EVI GRANITE WASH M	70	18	52	7	7	13310870	1158	448	448	448	1281	1281	80
EVI GRANITE WASH N	8680	83	8597	1157	1150	20000350	700	800	800	800	2971	2971	80
*EWING LAKE D-2D	4500	1590	2910	392	392	1600400	64	32	32	32	21692	21692	80
*EWING LAKE D-3B	504	90	414	56	56	45120220	993	208	208	208	2884	2884	80
FAIRDELL-BON ACCORD D-3A	20000	8822	11178	1504	3000	19380670	1298	672	672	672	5152	5152	80
FENN WEST D-2A	15600	5994	9601	1292	1500	5120220	113	128	128	128	4000	4000	80
*FENN WEST D-2C	1730	193	1577	212	212	3520170	60	64	64	64	5500	5500	80
*FENN WEST D-2D	1190	128	1062	143	2460	2180900	196	128	128	128	3695	3695	80
FENN WEST D-2E	1600	128	1472	198	1100	4140110	46	64	64	64	6469	6469	80
*FENN WEST D-3A	1400	179	1221	164	164	1140060	7	64	64	64	1781	1781	80
*FENN WEST D-3B	385	20	365	49	49	6481000	648	128	128	128	13688	13688	80
FENN WEST D-3E	5920	1104	4816	648	1000	4050220	89	64	64	64	6328	6328	80
*FENN WEST D-3F	1310	64	1306	176	176								

	INITIAL RECOVERABLE RESERVES m ³ /m	¹ / ₂ CUMULATIVE PRODUCTION m ³ /m ³	PROBABLE RESERVES m ³ /m	POOL ALLOCATION m ³ /d	POOL INCAP ALLOCATION FACTOR	MRE OR ADJUSTED POOL ALLOCATION m ³ /d	POOL RENTOR FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/no	MAXIMUM RATE LIMITATION m ³ /d/no	WELL M.A. m ³ /d
*FENN WEST D-3G	2470	21	2449	330	2220	7310300		219	64	64		11422	80
*FENN-BIG VALLEY UPPER MANNVILLE A	168	4	164	22		800330		26	64	64		1250	80
FENN-BIG VALLEY D-2A	518000	222096	295904	39824	4000	159296		40988	3712	4160	38292		80
PRIMARY						1206970330		39830	3152	3152	38292		80
SOLVENT FLOOD						3859900330		1158	560	1008	68927		80
*FENN D-3C	275	91	184	25		801000		80	16	16		5000	80
FERRIER BELLY RIVER A	3310	1295	2015	271	4130	11190450		504	1088	1088	1028		80
*FERRIER BELLY RIVER B	260	35	225	30		800250		20	64	64		1250	80
*FERRIER BELLY RIVER G	798	65	733	99		3200270		86	256	256		1250	80
*FERRIER BELLY RIVER H	37	5	37	5		800000			64	64		1250	80
FERRIER CARDIUM D	31420	7958	23462	3158	6370	20116		2730	7168	17056	11179		85
PRIMARY								88	576	576	1179		85
*WATER FLOOD						6790130		2642	6592	16480		1382	85
FERRIER CARDIUM E	49200	11428	37772	5084	4100	91100290		4092	6080	14688	1419		90
PRIMARY						20844		49	384	448		1406	90
*WATER FLOOD						144390280		4043	5696	14240		2535	90
FERRIER CARDIUM G&L	35700	4391	31309	4214	4730	19932		4315	10432	42944	0464		85
PRIMARY						106940300		321	2304	2304	0464		85
*WATER FLOOD						107940370		3994	8128	40640		1328	85
*FERRIER VIKING C	115	46	69	9		1200010		11	64	64		1875	120
*FERRIER VIKING D	99	22	77	10		1100100		15	64	64		1719	110
*FERRIER VIKING E	61	13	48	6		1250120		15	64	64		1953	125
*FERRIER VIKING F	46	6	46	6		1201000		120	64	64		1875	120
*FERRIER ELLERSLIE C	310	13	297	40	3630	1450500		73	64	64		2266	145
*FERRYBANK BELLY RIVER C	2200	25	2175	293		6510400		260	384	384		1695	80
*FERRYBANK BELLY RIVER E	669	12	657	88		3200580		186	256	256		1250	80
*FERRYBANK BANFF C	143	13	143	19		800000			64	64		1250	80
*FERRYBANK BANFF D	183	13	170	23		800100		8	64	64		1250	80
*FIR CARDIUM A	1070	20	115	15		3200050		16	256	256		1250	80
*FOURTH HALFWAY A	538	2	536	72	1110	800500		40	64	64	1250		80
FOX CREEK GETTING A	294	2	244	33		2400460		110	152	192		2484	80
FOX CREEK GETTING B	3750	50	2852	384	9790	3759		1180	448	1024	3671		200
FOX CREEK BEAVERHILL LAKE A		898						70	64	64		3125	200
PRIMARY						2000350		1110	384	960		2891	200
*WATER FLOOD						11101000		1110	64	64		1250	80
*GALAHAD CAMROSE A	191	30	161	22		801000		80	64	64		1250	80
*GARRINGTON CARDIUM I	197	23	174	23		800180		14	64	64		1250	80
*GARRINGTON CARDIUM J	48	4	44	6		800000			64	64		1250	80

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP. FACTOR	5 MBR OR ADJUSTED POOL ALLOCATION m ³ /d	6 EXPECTED POOL PRODUCTION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d No	10 MAXIMUM RATE LIMITATION m ³ /d No	11 WELL MA m ³ /d
*GARRINGTON CARDIUM L	96	7	89	12		800100	8	64	64		1250	80
*GARRINGTON CARDIUM M	181		228	24		800000		128	128		0625	80
*GARRINGTON CARDIUM N	238	10	281	31		1600370	59	256	256		0625	80
*GARRINGTON CARDIUM O	266		266	36		800140	11	128	128		0625	80
*GARRINGTON CARDIUM P	272	1	271	36		850050	4	128	128		0664	80
*GARRINGTON CARDIUM R	43		43	6		800040	3	64	64		1250	80
*GARRINGTON CARDIUM S	133	7	126	17	4710	800500	40	128	128		0625	80
GARRINGTON CARDIUM A&B	32300	13465	18835	2535	6460	16376	792	16768	28595	0573		80
PRIMARY						39590200	792	6912	0573			80
WATER FLOOD						124180000	9856	9856	21683	1260		80
*GARRINGTON 2WS A	88	9	79	11		1050250	26	64	64		1641	105
*GARRINGTON 2WS B	146		146	20		950900	86	64	64		1484	95
*GARRINGTON 2WS C	425		425	57		1260130	16	64	64		1969	90
*GARRINGTON 2WS D	54	1	93	13		900000		64	64		1406	90
*GARRINGTON 2WS E	139		139	19	5530	1050500	53	64	64		1641	105
*GARRINGTON VIKING A	13000	2113	10887	1465		72240250	1806	5440	5440		1328	85
*GARRINGTON VIKING C	132	13	119	16		1100990	10	64	64		1719	110
*GARRINGTON VIKING G	183	8	175	24		900140	13	64	64		1406	90
*GARRINGTON VIKING J	32	15	17	2		850520	44	64	64		1328	85
*GARRINGTON VIKING K	148	23	125	17		1000950	95	64	64		1563	100
*GARRINGTON VIKING L	197	13	184	25		850100	9	64	64		1328	85
*GARRINGTON VIKING N	207		207	28		1100370	63	64	64		1719	110
*GARRINGTON VIKING Q	302	27	275	37		3750660	248	192	192		1953	125
*GARRINGTON VIKING S	58	1	57	8	813750	1100500	55	64	64		1719	110
*GARRINGTON MANNVILLE D	1820	673	1147	154		35100180	632	1728	1728		2031	130
*GARRINGTON MANNVILLE I	494	117	377	51		2801000	280	128	128		2188	140
*GARRINGTON MANNVILLE L	16		16	2		1300040	5	64	64		2031	130
*GARRINGTON MANNVILLE M	167	4	163	22		1250070	9	64	64		1953	125
*GARRINGTON MANNVILLE N	64		64	9		1350100	14	64	64		2109	135
*GARRINGTON LOWER MANNVILLE P	63	10	93	7		1200070	8	64	64		1875	120
*GARRINGTON LOWER MANNVILLE Q	480	27	493	61		2800120	34	128	128		2188	140
*GARRINGTON LOWER MANNVILLE T	140	3	157	21		1350000	5	64	64		2109	135
*GARRINGTON LOWER MANNVILLE Y	128	10	118	16		1500010	2	64	64		2344	150
*GARRINGTON LOWER MANNVILLE KK	105		97	13		1300000	125	256	256		2031	130
*GARRINGTON LOWER MANNVILLE N & O	450	115	335	45		5200240	65	64	64		2188	140
*GARRINGTON LOWER MANN CC, DD, & EE	240	6	234	31	3710	1400000	65	64	64		2031	130
*GARRINGTON LOWER MANN GG, HH, & II	262	17	262	35		1300500	17	64	64		1250	80
*GHOST PINE UPPER MANNVILLE LL	66		49	7		800210						

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POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAPABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFORMANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*GHOST PINE UPPER MANNVILLE RR	264	19	245	33			800090	7	64	64		1250	80
*GHOST PINE UPPER MANNVILLE WM	50	8	42	6			800030	2	64	64		1250	80
*GHOST PINE UPPER MANNVILLE YY	112	9	103	14			800080	6	64	64		1250	80
*GHOST PINE UPPER MANNVILLE FFF	245	12	233	31	2580		800500	40	64	64		1250	80
*GHOST PINE UPPER MANNVILLE HHH	97	1	96	13			800110	9	64	64		1250	80
*GHOST PINE LOWER MANNVILLE J	159	29	130	17			1600160	26	128	128		1250	80
*GHOST PINE LOWER MANNVILLE K	137	22	115	15			800160	13	64	64		1250	80
*GHOST PINE LOWER MANNVILLE L	1010	361	649	87	3440		2990400	120	64	64		4672	80
*GHOST PINE LOWER MANNVILLE N	133	20	113	15			800120	10	64	64		1250	80
*GHOST PINE LOWER MANNVILLE Q	477	1	474	64			2400140	34	192	192		1250	80
*GHOST PINE PEKISKO P	77	8	69	9			800080	6	64	64		1250	80
*GIFT SLAVE POINT A	12000	951	11049	1487	2290		3400360	1225	1472	1472		2312	80
*GIFT SLAVE POINT C	4190	94	4096	551	2480		13640210	286	704	704		1938	80
*GIFT SLAVE POINT D	212	6	266	36			800200	16	64	64		1250	80
*GIFT SLAVE POINT E	704	12	692	93			2080330	69	64	64		3250	80
*GIFT SLAVE POINT G	240	240	240	32			800170	14	64	64		1250	80
*GIFT SLAVE POINT H	177	29	177	24			800230	18	64	64		1250	80
*GIFT GILWOOD D	414	29	385	52			1220800	98	64	64		1908	80
*GIFT GILWOOD E	2390	169	2221	299	2960		8840320	283	320	320	2609	2762	80
GIFT GILWOOD G	1190	57	1133	152	1100		1670900	150	64	64		5500	80
*GIFT GILWOOD H	245	10	235	32			800520	42	64	64	2336	1250	80
GIFT GILWOOD J	2280	57	2223	299	1000		2991000	299	128	128		3516	80
*GIFT GRANITE WASH B	445	15	480	65			1460130	19	64	64		2281	80
*GIFT GRANITE WASH D	191	4	187	25			800280	22	64	64		1250	80
*GILBY BELLY RIVER E	68	5	63	8			800000		64	64		1250	80
*GILBY CARDIUM D	85	60	85	11			800000		64	64		1250	80
*GILBY VIKING I	356	37	296	40			4000700	280	320	320		1250	80
*GILBY VIKING J	37	180	37	516000			800500	40	64	64		1250	80
GILBY BASAL MANNVILLE R	1700	180	1520	205	1200		2460830	204	128	128	1922	3930	90
GILBY JURASSIC B	36700	12266	24434	3288	1000		3288	2320	1568	3872	1922	0845	90
PRIMARY								5	32	32	0844	2969	90
WATER FLOOD								2315	1536	3840	2123	90	90
*GILBY JURASSIC I	305	93	212	29			32610710	27	64	64		1406	90
GILBY JURASSIC J	443	132	311	42	2140		901000	40	64	64	1406	2047	90
*GILBY JURASSIC L	1150	51	1099	148			3400110	37	192	192		1771	90
*GILBY D-3A	338	7	331	45	2670		1200500	60	64	64		1815	120
GILWOOD GILWOOD B	861	10	851	115	1040		1201000	120	64	64	1875	3984	125
*GIROUX LAKE GETHING A	70	7	63	8			800000		64	64		1250	80

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POOL NAME	1 INITIAL RESERVES 10 ³ m ³	2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PRORATABL RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 MRL OR ADJUSTED POOL ALLOCATION m ³ /d	6 POOL PERFOR- MANCE FACTOR	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d /ha	10 MAXIMUM RATE LIMITATION m ³ /d /ha	11 WELL AREA m ² /ha
*GLADYS RUNDLE C	1700	295	1405	189	5030340	171	320	320		1572	85
*GLEICHEN UPPER MANNVILLE B	44	9	35	5	800070	6	64	64		1250	80
GLEN PARK D-3A	33500	15295	18205	2450	73500170	1250	144	144	51042		
GLEN PARK D-3B	560	36	524	71	711000	71	64	64	1109	2594	80
*GOLD CREEK CHARLIE LAKE B	407	11	406	55	550000	31	64	64	0859	1875	90
*GOLD CREEK CHARLIE LAKE C	85	6	79	11	950330	45	64	64		1484	95
*GOLD CREEK DOIG A	116	2	114	15	900500	2941	64	64		1406	90
*GOLD CREEK DOIG C	312	8982	312	42	920000	112	64	64		1438	90
*GOLDEN SLAVE POINT A	37000	138490	28018	3771	113130260	2608	1280	1280	8838	1250	80
*GOLDEN SPIKE UPPER MANNVILLE C	417	13	404	54	1600700	2608	128	128	41169		
GOLDEN SPIKE D-3A	300000		161510	21737	21737	10	528	528			
PRIMARY											
GAS FLOOD											
*GOLDEN SPIKE D-3B	3000	1238	1762	237	217370120	96	80	80	41169	9247	80
*GOODWIN BASAL QUARTZ A	189	28	161	22	7400130	10	64	64		1250	80
GOOSE RIVER BEAVERHILL LAKE A	85800	27741	58059	7814	800120	6017	3584	7634	1024		165
PRIMARY											165
WATER FLOOD											165
*GORDONDALE HALFVAY B	918	79	839	113	78140770	6017	3584	7634	2180	1417	80
*GORDONDALE HALFVAY C	188	18	170	23	1810100	18	128	128		1250	80
*GORDONDALE HALFVAY D	137	33	104	14	800120	10	64	64		1250	80
*GORDONDALE HALFVAY F	38	5	33	4	1600420	99	128	128		1250	80
GRANDE PRAIRIE HALFVAY A	4800	471	4329	583	800620	50	64	64		1250	80
*GRANDE PRAIRIE HALFVAY H	130	8	122	16	12010240	288	704	704	1706	1707	80
*GUNN LOWER MANNVILLE A	158	7	151	20	800000	64	64	64		1250	80
*HALKIRK UPPER MANNVILLE D	786	17	769	103	800000	58	64	64		3641	80
*HALKIRK UPPER MANNVILLE E	202	27	202	27	2330250	30	64	64		1250	80
*HALKIRK UPPER MANNVILLE G	70	1	69	9	800380	30	64	64		1250	80
*HALKIRK UPPER MANNVILLE I	4720	211	4509	607	800000	962	768	768	1423	2183	80
*HALKIRK UPPER MANNVILLE J	555	7	548	74	10930880	120	64	64		2563	80
*HALKIRK LOWER MANNVILLE J	208	29	208	28	1600750	99	128	128	1859	1250	80
HALKIRK CAMROSE B	740	29	735	99	1140830	26	64	64		3516	80
*HALKIRK CAMROSE C	250	2	221	30	800320	26	64	64		1250	80
*HALKIRK CAMROSE D	170	2	168	23	800000	99	64	64		1250	80
*HALKIRK EAST GLAUCONITIC A	743	9	734	99	1100000	26	64	64		1719	80
*HALKIRK EAST GLAUCONITIC B	206	154	206	28	800000	308	80	80		1250	80
HALKIRK EAST ELLERSLIE A	2400	174	2246	302	6700460	200	80	80	8375	8875	80
HALKIRK EAST ELLERSLIE B	1600		1426	192	3990500	200	80	80	4988	5913	80

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PRORATABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP FACTOR	5 MRI OR ADJUSTED POOL ALLOCATION m ³ /d	5 POOL FEBIOR FACTOR	6 EXPECTED POOL PRODUCTION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/no	10 MAXIMUM RATE LIMITATION m ³ /d/no	11 WELL M.A. m ³ /d
*HALKIRK EAST ELLERSLIE C	219	4	275	37	22.40	830000			64	64		1297	80
*HAMELIN CREEK TRIASSIC A	1820	177	1643	221		5390080		43	192	192		2807	80
*HANNA UPPER MANNVILLE B	105	12	93	13		800130		10	64	64		1250	80
*HARMATTAN EAST CARDIUM C	25	5	20	3		850060		5	64	64		1328	85
*HARMATTAN EAST CARDIUM D	298	9	249	34		800180		14	64	64		1250	80
*HARMATTAN EAST CARDIUM E	37	3	34	5		800040		3	64	64		1250	80
*HARMATTAN EAST VIKING C	243	27	216	29		1100200		22	64	64		1719	110
*HARMATTAN EAST VIKING E	6970	1932	5038	678		6360510		3245	4288	4288		1484	95
*HARMATTAN EAST VIKING K	106	2	104	14		1100020		2	64	64		1719	110
*HARMATTAN EAST VIKING M	167	4	163	22	43.00	950370		35	64	64		1484	95
*HARMATTAN EAST VIKING N	56	2	56	8		1000250		25	64	64		1563	100
HARMATTAN EAST RUNDLE PRIMARY	131000	51455	79545	10706	1000	10706		5971	3616	4512	2373		140
WATER FLOOD						760240		18	32	32	2375		140
*HARMATTAN EAST RUNDLE D	308	19	289	39		106300560		5953	3584	4480	2966		140
*HARD KEG RIVER A	595	10	545	73		1150320		37	64	64		1797	115
HAYNES D-2A & D-3A	3340	1289	2091	276	2320	1640000		403	576	576	1111		80
HIGHVALE CARDIUM C	3870	364	3506	472	1860	6400630		727	1216	3616	10243		80
PRIMARY						878		224	256	256	10243		80
WATER FLOOD						623700		498	960	3360	10850		80
*HIGHVALE CARDIUM D	95	13	82	11		81-60610		5	64	64		1250	80
*HIGHVALE CARDIUM G	236	8	228	31		800110		64	64	64		1250	80
HIGHVALE LOWER MANNVILLE A	8720	1105	7615	1025	3600	800000		726	2368	5496	10671		80
PRIMARY						3690		217	856	896	10671		80
WATER FLOOD						23150220		509	1472	4600	10671		80
*HIGHVALE LOWER MANNVILLE B	120	48	72	10		800370		30	64	64		1250	80
*HIGHVALE LOWER MANNVILLE D	102	21	81	11		800150		12	64	64		1250	80
*HIGHVALE LOWER MANNVILLE I	105	17	88	12		800000		12	64	64		1250	80
*HIGHVALE LOWER MANNVILLE J	102	16	86	12		800040		3	64	64		1250	80
*HIGHVALE LOWER MANNVILLE R	318	10	308	41		1600850		136	128	128		1250	80
*HIGHVALE LOWER MANNVILLE U	482	8	474	64		1430350		50	64	64		2234	80
*HIGHVALE BANFF A	3500	547	2953	397	2610	10360230		238	256	256		4047	80
*HIGHVALE BANFF B	144	23	121	16		800240		19	64	64		1250	80
*HIGHVALE BANFF H	7110	213	6897	928		19800290		574	1024	1024		1934	80
*HIGHVALE BANFF M	214	37	177	24		800190		15	64	64		1250	80
*HIGHVALE BANFF P	445	71	374	50		1320610		81	64	64		2063	80
*HIGHVALE BANFF R	265	19	246	33		800000		64	64	64		1250	80
*HIGHVALE BANFF S	208	9	199	27		800000		64	64	64		1250	80

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HOMEGLLEN-RIMBEY D-3B	3500	184	3316	446	2320	10350240	248	192	192	5391	5396	110	110
*HOMEGLLEN-RIMBEY D-3C	642	1	641	86		1900180	34	64	64		2969	110	110
HUSSAR GLAUCONITIC A	32700	14254	18446	2483	2000	49660500	2483	480	480	10346			
*HUSSAR GLAUCONITIC BB	636	223	413	56		4000050	20	80	80		5000	80	80
*HUSSAR GLAUCONITIC YY	221	14	207	28		800000		64	64		1250	80	80
*HUSSAR GLAUCONITIC FFF	33	10	23	9		800000		64	64		1250	80	80
*HUSSAR GLAUCONITIC NNN	1190	24	1166	157		3520080	28	128	128		2750	80	80
*HUSSAR GLAUCONITIC RRR	36	4	32	4		1080000		64	64		1688	80	80
*HUSSAR GLAUCONITIC SSS	1170	351	819	110		9600090	86	384	384		2500	80	80
*HUSSAR GLAUCONITIC TTT	55	13	42	6		800000	6	64	64		1250	80	80
*HUSSAR GLAUCONITIC B2B	72	6	66	9		800000	40	64	64		1250	80	80
*HUSSAR GLAUCONITIC H2H	104	3	101	14	5720	1600090	14	128	128		1250	80	80
*HUSSAR OSTRACOD X	49	15	34	5		800250	20	64	64		1250	80	80
*HUSSAR OSTRACOD CC	83	21	62	8		800280	22	64	64		1250	80	80
*HUSSAR OSTRACOD FF	89		89	12		800000		64	64		1250	80	80
*HUSSAR OSTRACOD GG	56		56	8		800000		64	64		1250	80	80
*HUSSAR BASAL MANNVILLE OO	488	84	404	54		5600150	84	112	112		5000	80	80
*HUSSAR BASAL MANNVILLE AAA	1228		1228	165	5580	3630140	51	128	128		2836	80	80
*HUSSAR BASAL QUARTZ B	221	13	208	28		800040	3	64	64		1250	80	80
*HYTHE HALFWAY C	330	11	319	43		900150	14	64	64		1406	90	90
*INNISFAIL BELLY RIVER A	1740	31	1709	230		3430050	17	128	128		2682	140	140
INNISFAIL D-3	118000	55377	62623	8428	1210	101980940	9586	2848	2848	3581	1773	105	105
*JAYAR DUNVEGAN A	3450	462	2988	402		10210250	255	576	576		1797	115	115
*JAYAR DUNVEGAN B	233	46	187	25		1150390	45	64	64		20773	80	80
JOARCAM VIKING	177000	76565	100435	13517	11500	455350090	8843	6208	7483	20773	25872	80	80
PRIMARY						924620040	3698	3648	4451	25346		80	80
WATER FLOOD						174490060	1047	860	840	21811		80	80
GAS FLOOD												1250	80
*JOARCAM VIKING C	58	10	48	6		1600000	48	128	128		2500	80	80
*JOFFRE VIKING B	1140	487	653	8814600		1285	48	192	192	6693		80	80
PRIMARY						4800100	48	192	192			80	80
WATER FLOOD												1250	80
*JOFFRE VIKING C	65	9	56	8		800000		64	64		2500	80	80
*JOFFRE VIKING D	510	116	394	53		5600140	78	224	224		2500	80	80
JUDY CREEK BEAVERHILL LAKE A						48418	23240	10560	33581	1442		140	140
PRIMARY	580000	220241	359759	48418	1000	48418	23240	10560	33581	4585		140	140
SOLVENT FLOOD												140	140
WATER FLOOD												140	140

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	INITIAL RECOVERABLE RESERVES 10 ³ m ³	% CUMULATIVE PRODUCTION 10 ³ m ³	PROFITABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP. ABILITY FACTOR	% ADJUSTED POOL ALLOCATION m ³ /d	POOL REPAIR FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
JUDY CREEK BEAVERHILL LAKE B PRIMARY	186000	73906	112094	15086	1000	15086		7584	3968	11776	1281		150
WATER FLOOD						821000		82	64	64	1281	2344	150
JUDY CREEK SOUTH BEAVERHILL LAKE PRIMARY	4220	1630	2590	349	1780	150040500		7502	3904	11712	3843		150
WATER FLOOD						621		548	448	532	1167		155
*JUDY CREEK SOUTH BEAVERHILL LAKE B		196				2240890		199	192	192	1167	2422	155
*JUDY CREEK SOUTH BEAVERHILL LAKE C	587		391	53		3970880		349	256	340	1551	4496	155
*JUMPBUSH UPPER MANNVILLE A	1500	325	1175	158		1500230		35	128	128		1172	150
*JUMPBUSH UPPER MANNVILLE E	2820	405	2415	325		4500440		198	384	384		2172	80
*JUMPBUSH UPPER MANNVILLE I	576	167	409	55		8340300		250	384	384		1328	80
*KAKUT CHARLIE LAKE A	683	14	669	90		1700190		32	128	128		1328	80
*KAKWA MAIN CARDIUM A	540	49	491	66		2020140		28	64	64		3156	80
KAKWA A CARDIUM A	510	87	423	57		1600200		32	128	128		1250	80
PRIMARY	8510	1209	7301	983	2520	3200350		112	256	256		1250	80
GAS FLOOD						2477		2397	4096	4096	0605		80
*KAKWA C CARDIUM A						6971600		1115	1152	1152	0605	1250	80
*KAKWA C CARDIUM B	378	89	289	39		17800720		1282	2944	2944	0605		80
*KAKWA DUNVEGAN A	389	49	340	46		1600290		46	128	128		1250	80
*KAYBOB GETHING E	204	32	172	23		1200190		23	64	64		1875	120
KAYBOB BEAVERHILL LAKE A WATER FLD	931		931	125		2750260		72	64	64		4297	80
*KAYBOB BEAVERHILL LAKE B	200000	75558	124442	16748	1000	167480580		9714	5952	5952	2814		195
*KAYBOB BEAVERHILL LAKE B	2030	489	1541	207		6010370		222	320	320		1878	190
KAYBOB SOUTH TRIASSIC A	177500	54469	123031	16558	1000	16558		16559	8768	25975	0637		85
PRIMARY						1221000		122	192	192	0635		85
SOLVENT FLOOD						71771000		7177	3136	11258	2289		85
WATER FLOOD						92601000		9260	5460	14525	1702		85
*KEHO BOW ISLAND F	276	19	297	35		800140		11	64	64		1250	80
*KEHO BOW ISLAND G	413	69	344	46		4000420		168	320	320		1250	80
KIDNEY KEG RIVER A	2190	19	2171	292	1230	3590860		309	256	256	1402	2531	90
KIDNEY KEG RIVER B	340	77	333	45	1780	800500		40	64	64	1250	1578	80
*KILLAM UPPER VIKING C	45	13	32	4		800000		40	32	32		2500	80
*KILLAM UPPER VIKING H	388	32	356	48		4000100		40	160	160		2500	80
KILLAM GLAUCONITIC S	8000	370	7630	1027	1870	19200610		1171	156	156	12308	20000	80
KITTY SLAVE POINT B	1220	94	1126	152	1580	2400750		180	192	192	1250	1880	80
KITTY SLAVE POINT C	999	55	944	127	1000	1271000		127	64	64	1984	4625	80
*KITTY SLAVE POINT D	165	8	157	21		800100		8	64	64		1250	80
*KITTY SLAVE POINT E	134	9	125	17		800000			64	64		1250	80
*KITTY SLAVE POINT F	309	7	302	41		910080		7	64	64		1422	80

LEGEND: Decimal = Light Dot Rule
 Comma = Light Dash Rule

POOL NAME	INITIAL RESERVES 10 ⁶ m ³	CUMULATIVE PRODUCTION 10 ⁶ m ³	PRORATABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAPABILITY FACTOR	ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFORMANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d	MAXIMUM RATE LIMITATION m ³ /d	WELL M.A. m ³ /d
*KITTY GRANITE WASH A	126	18	108	15		800280		22	64	64		1250	80
*KNOPCIK HALF-WAY A	193	3	190	26		950000		163	64	64		1484	95
*LANAWAY CARDIUM C	2920	867	2053	276		13600120		31	1088	1088		1250	80
*LANAWAY CARDIUM D	732	137	595	80		1090280		34	128	128		1250	80
*LANAWAY MANNVILLE	3500	876	2624	353		10360290		300	640	640		1619	100
*LANAWAY MANNVILLE B	160	25	135	18		1050240		25	64	64		1641	105
*LANAWAY MANNVILLE D	145	27	118	16		1050270		28	64	64		1719	110
*LANAWAY MANNVILLE E	117	6	111	15		1100000		6	64	64		2336	115
*LANAWAY ELKTON A	1010	32	978	132		2990020		2	128	128		1563	100
*LANAWAY PEKISKO A	101	14	87	64		1000020		175	64	64		2734	175
*LANAWAY D-2A	486	10	476	64		1751000		32	64	64		3234	80
*LARNE KEG RIVER A	700	71	629	85		2070280		58	64	64		2328	80
*LARNE KEG RIVER C	503	222	281	38		1490320		48	64	64		1836	80
*LARNE KEG RIVER D	794	310	484	65		2350050		12	128	128		1563	80
*LARNE KEG RIVER E	677	248	429	58		2000180		36	128	128		1250	80
*LARNE KEG RIVER S	180	53	127	17		800100		8	64	64		1531	80
*LARNE KEG RIVER T	330	11	319	43	2870	980500		49	64	64		1547	80
*LARNE KEG RIVER U	336	26	310	42		990000		31	64	64		1938	80
*LARNE KEG RIVER V	420	47	373	50		1240250		64	64	64		1891	80
*LARNE KEG RIVER W	408	16	392	53		1210100		12	64	64		1250	80
*LARNE KEG RIVER X	198	22	176	24		800000		33	64	64		1719	80
*LARNE KEG RIVER Y	372	7	365	49		1100300		30	64	64		6656	80
*LARNE KEG RIVER Z	1440	7	1433	193	2210	4260070		71	320	320		1484	95
*LATOR DUNVEGAN A	1540	569	971	131		4750150		30	64	64		1250	80
*LEAHURST MANNVILLE M	153	6	147	20		800000		74	64	64		1250	80
*LEAHURST BASAL QUARTZ A	55	8	47	6		800000		74	192	192		1766	80
*LEAMAN LOWER MANNVILLE G	359	46	313	42		2400310		40	64	64		1406	80
*LEAMAN NORDEGG A	383	4	379	51		1130000		40	64	64	1250	80	
*LEAUC-WOODBEND GLAUCONITIC A	305	2	303	41	1950	800500		6803	7920	7920	28631	80	
*LEAUC-WOODBEND D-3A WATER FLOOD	39800	19253	205467	27653	8200	2267550030		97	128	128		1508	80
*LEEDALE BELLY RIVER C	692	3	649	87		1930500		10	64	64		1250	80
*LEEDALE CARDIUM B	111	6	105	14		800120		10	64	64		1484	95
*LELAND CARDIUM A	102	3	99	13		950000		8	64	64		1797	115
*LELAND SECOND WHITE SPECKS B	113	3	110	15		1150000		8	64	64		1250	80
*LEO MANNVILLE A	133	17	116	16		800100		98	128	128		4016	80
*LEO UPPER MANNVILLE A	870	62	808	109		5140190		6	64	64		1250	80
*LEO LOWER MANNVILLE C	163	9	154	21		800080		6	64	64		1250	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³ /d	2 1/2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PRORATABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ADJUSTED ALLOCATION m ³ /d	6 POOL PERFOR ADJUSTED ALLOCATION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL M.A. m ³ /d
*LOCHEND CARDIUM A	9040	1369	7671	1032	1000	30170	6400	6400		1563	100
*LOCHEND CARDIUM E	35		35	5	950000		128	128		0742	95
*LOCHEND CARDIUM F	11		11	1	850090	8	64	64		1328	85
*LOCHEND CARDIUM G	150		143	19	1100050	6	64	64		1719	110
*LOCHEND VIKING A	461		452	61	1360000		64	64		2125	125
*LOMOND GLAUCONITIC A	116		116	16	800120	10	64	64		1250	80
*LOMOND ELLERSLIE B	101		99	13	800120	10	64	64		1250	80
*LOMOND SANTOOTH A	154		141	19	800060	53	64	64		1250	80
*LONG COULEE MANNVILLE L	53		46	6	800060		64	64		1250	80
*LONG COULEE MANNVILLE Z	126		93	13	800150	60	64	64		1250	80
*LONG COULEE MANNVILLE AA	58		95	13	800060	5	64	64		1250	80
*LONG COULEE MANNVILLE CC	279		251	34	1600280	45	128	128		1250	80
*LONG COULEE GLAUCONITIC A	182		174	23	800250	20	32	32		2500	80
*LONG COULEE GLAUCONITIC B	236		228	31	800140	11	32	32		2500	80
*LONG COULEE GLAUCONITIC E	61		58	8	800060	5	64	64		1250	80
*LONG COULEE GLAUCONITIC F	111		92	12	800720	58	64	64		1250	80
*LONG COULEE GLAUCONITIC G	118		109	15	800590	47	64	64		1250	80
*LONG COULEE GLAUCONITIC H	3060		727	98	6400230	147	256	256	0493	2500	80
LOON SLAVE POINT A		645	2415	325	5690	387	2048	3754	0492	1250	80
PRIMARY						299	768	2986	1149		
WATER FLOOD						43	192	192			
*LOON SLAVE POINT C	910		903	122	3780790	88	1280			1401	80
*LOON SLAVE POINT D	39		35	5	14710060	152	64	64		1250	80
*LOON SLAVE POINT E	508		503	68	800140	11	64	64		2344	80
*LOON SLAVE POINT G	8900		8889	1196	1500350	53	64	64		2571	80
LOON GRANITE WASH B	1600		1455	196	26330060	158	1024	1024	1246	3125	80
*LOON GRANITE WASH C	214		202	27	3191000	319	256	256		1250	80
*LOON GRANITE WASH D	388		373	50	801000	80	64	64		1797	80
*LOON GRANITE WASH A	787		522	70	3200190	61	256	256		1250	80
*LUBICON GRANITE WASH A	1910		999	134	11300020	23	128	128		8828	80
*MALMO BLAIRMORE A	841		861	116	4000100	40	320	320		1250	80
*MANOLA LOWER MANNVILLE E	841		410	55	1600250	40	128	128		1250	80
*MANOLA LOWER MANNVILLE F	900		548	74	3200310	99	160	160	2000	2500	80
MANYBERRIES SUNBURST A	1980		1321	178	10600530	551	448	448	2321	5000	80
MANYBERRIES SUNBURST B	2050		1482	199	9590350	336	672	672	1427	2500	80
MANYBERRIES SUNBURST C	281		216	29	4000050	20	160	160		2500	80
*MANYBERRIES SUNBURST J	2880		2399	323	7200250	180	288	288		2500	80
*MANYBERRIES SUNBURST O	8850		7952	1070	25570630	1611	1376	1376	1858	2500	80
MANYBERRIES SUNBURST Q											

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PRORATABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	POOL INCAP FACTOR	5 MBL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR FACTOR	6 EXPECTED POOL PRODUCTION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL M.A. m ³ /d
MANYBERRIES SUNBURST U	419	81	338	45	1780	800880	70	64	64	64	1250	1938	80
*MANYBERRIES SUNBURST AA	288	11	277	37		850380	32	64	64	64		1328	80
*MANYBERRIES SUNBURST CC	91	2	89	12		800000		32	32	32		2500	80
*MANYBERRIES SUNBURST HH	293		293	39	1050	411000	41	64	64	64	0641	1359	80
*MANYBERRIES SUNBURST II	149	12	137	18		800500	40	64	64	64		1250	80
*MANYBERRIES SUNBURST JJ	2880	667	2213	298	2680	7990650	519	320	320	320	2497	3507	80
*MANYBERRIES SUNBURST KK	1800	361	1439	194	6600	12800340	435	640	640	640	2000	2500	80
*MARKERVILLE VIKING C	84		84	11		800000		64	64	64		1250	80
*MATZWIN GLAUCONITIC A	2380	87	2293	309		7040320	225	192	192	192		3667	80
*MATZWIN GLAUCONITIC B	187	5	182	24		800200	16	64	64	64		1250	80
*MATZWIN LOWER MANVILLE D	112	9	103	14		800780	62	64	64	64		1250	80
*MEDICINE RIVER CARDIUM A	17	2	15	2		800010	1	64	64	64		1250	80
*MEDICINE RIVER CARDIUM B	123	8	115	15		800170	14	64	64	64		1250	80
MEDICINE RIVER VIKING D	8849	1194	7655	1030	3960	4079	1776	3712	4768	4768	0855		80
PRIMARY						19710650	1281	2304	2304	2304	0855		80
*WATER FLOOD						14150350	495	1408	2464	2464		1005	80
*MEDICINE RIVER VIKING L	103	23	80	11		801000	80	64	64	64		1250	80
*MEDICINE RIVER VIKING M	501	65	436	59		4000320	128	320	320	320		1250	80
*MEDICINE RIVER VIKING O	112	21	91	121	13300	1600500	80	128	128	128		1250	80
MEDICINE RIVER GLAUCONITIC A	21570	7526	14044	1890	3070	5802	3016	4928	8640	8640	0672		100
PRIMARY						8170620	507	1216	1216	1216	0672		100
*WATER FLOOD PROJ NO 14						7840170	133	640	1280	1280		1225	100
*WATER FLOOD PROJ NO 15						12030320	385	896	1792	1792	1343		100
*WATER FLOOD PROJ NO 16						3440420	144	256	512	512	1344		100
*WATER FLOOD PROJ NO 18						8600700	602	1280	1280	1280	1344		100
*WATER FLOOD PROJ NO 19						6880450	310	512	1024	1024	1344		100
*WATER FLOOD PROJ NO 20						7161000	716	576	1152	1152		1243	100
*WATER FLOOD PROJ NO 21						861550	133	64	128	128	1344		100
*WATER FLOOD PROJ NO 22						1720500	86	128	256	256	1344		100
*MEDICINE RIVER GLAUCONITIC H	228	3	225	30		850000		64	64	64		1328	85
MED RIVER GLAUC D & OSTRACOD A	5210	1581	3629	4881	1760	5739	161	896	1832	1832	3133		85
PRIMARY						2550000		192	192	192		1328	85
*WATER FLOOD						11510140	161	704	1640	1640		1635	85
*MEDICINE RIVER OSTRACOD B	922	269	653	88		3800290	110	256	256	256		1484	95
*MEDICINE RIVER OSTRACOD S	111	49	62	8		900140	13	64	64	64		1406	90
MEDICINE RIVER BASAL QUARTZ B	6500	1974	4526	609	9610	5852	337	832	1734	1734	3375		90
PRIMARY						17180130	223	480	608	608		3580	90
*WATER FLOOD						38000030	114	352	1126	1126	10795		90

POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³ /m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³ /m ³	3 PRORATABLE RESERVES 10 ⁶ m ³ /m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ADJUSTED ALLOCATION m ³ /d	6 POOL PERIOD FACTOR	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL M.A. m ³ /d
*MEDICINE RIVER BASAL QUARTZ BB	134	36	98	13	1100160	18	64	64	2454	1719	110
MEDICINE RIVER JURASSIC A WTR FLD	18000	8083	9917	1335	26700450	1202	1088	1088	2454	1719	95
MEDICINE RIVER JURASSIC C	30070	6925	23145	3115	31617	2116	1408	3804	8312	2969	95
* PRIMARY					4750630	299	160	160	24268	2969	95
WATER FLOOD					302870060	1817	1248	3644	24268	2969	95
*MEDICINE RIVER JURASSIC K	865	285	580	78	4750490	233	160	160	1641	2406	105
MEDICINE RIVER ELKTON-SHUNDA C	520	169	351	47	1051000	105	64	64	1641	2406	105
*MEDICINE RIVER ELKTON-SHUNDA D	165	1	164	22	1050500	53	64	64	1641	2406	105
MEDICINE RIVER PEKISKO E	8050	2432	5618	756	3001	427	224	464	6468	1641	105
* PRIMARY					1900370	70	64	64	6468	1641	95
WATER FLOOD					22340160	357	160	400	6468	1641	95
*MEDICINE RIVER PEKISKO N	7500	1004	6496	874	22190300	666	896	896	13963	2477	90
*MEDICINE RIVER PEKISKO R	1970	534	1436	193	5830330	192	192	192	2969	3036	90
MEDICINE RIVER PEKISKO S	366	21	345	46	950840	80	32	32	2969	3036	90
MEDICINE RIVER D-3A	1360	1	1358	183	2010500	101	64	64	3141	6281	200
*MEDICINE RIVER D-3B	789	1	788	106	2330100	23	64	64	3141	6281	200
WEEKWAP D-2A	42000	14317	27683	3726	3726	3726	2048	3968	0939	3641	200
* PRIMARY					1201000	120	128	128	0938	2781	110
WATER FLOOD					36081000	3608	1920	3840	1878	2781	110
*WEEKWAP D-2B	525	123	402	54	1550370	57	64	64	1878	2422	105
*WEEKWAP D-2E	178	7	171	23	1050320	34	64	64	1878	2422	105
*WEEKWAP D-2F	864	65	799	108	2560190	49	128	128	1878	2422	105
*MELLOWDALE LOWER MANNVILLE B	1410	95	1375	185	3480550	191	256	256	1250	1359	80
*MICHICHI LOWER MANNVILLE A	608	55	444	60	1600580	93	128	128	1250	1359	80
*MICHICHI LOWER MANNVILLE I	608	4	604	81	1800120	22	128	128	1250	1359	80
*MICHICHI OSTRACOD B	220	1	219	29	800000	64	64	64	1250	1359	80
MICHICHI BANFF A	3220	98	3122	420	7180630	452	576	576	1247	1861	80
MICHICHI BANFF D	2070	13	2097	277	6120340	208	384	384	1247	1861	80
*MIKMAN UPPER MANNVILLE F	134	21	113	15	1600160	26	128	128	1250	1359	80
*MIKMAN UPPER MANNVILLE G	193	15	178	24	800250	20	64	64	1250	1359	80
*MIKMAN UPPER MANNVILLE H	341	50	291	39	1600250	40	128	128	1250	1359	80
*MIKMAN D-2A	1090	319	771	104	4310490	211	256	256	1242	1682	80
MIKMAN D-2B	1110	223	887	119	1591000	159	128	128	1242	1682	80
*MIKMAN D-2C	240	50	32	32	800450	36	64	64	1250	1359	80
*MIKMAN D-2D	524	37	487	66	1550750	116	64	64	1250	1359	80
*MIKMAN D-2E	310	310	310	42	920000	116	64	64	1250	1359	80
*MIKMAN D-2F	173	10	163	22	801000	80	64	64	1250	1359	80
*MIKMAN D-3B	1290	168	1122	151	3820520	199	64	64	1250	1359	80

POOL NAME	1 INITIAL RECOVERABLE RESERVES (10 ⁶ m ³)	2 CUMULATIVE PRODUCTION (10 ⁶ m ³)	3 PRORATABLE RESERVES (10 ⁶ m ³)	4 POOL ALLOCATION m ³ /d	POOL INCAP. FACTOR	5 MBL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR FACTOR	6 EXPECTED PRODUCTION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL M.A. m ³ /d
*MINEHEAD CARDIUM A	525	17	508	68		1550500		78	64			2422	130
*MINNEHIK-BUCK LAKE BELLY RIVER A	215	39	176	24		800270		22	64			1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER B	238	24	216	29		800130		10	64			1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER C	1010	67	943	127		2990290		87	128			2336	80
*MINNEHIK-BUCK LAKE BELLY RIVER E	250	30	220	30		800640		51	64			1250	80
*MINNEHIK-BUCK LAKE BELLY RIVER F	538	54	484	65		1590230		37	64			2484	80
*MINNEHIK-BUCK LAKE BELLY RIVER G	704	14	690	93		2080640		8	64			3250	80
*MINNEHIK-BUCK LAKE CARDIUM E	102	3	99	13		800000		64	64			1250	80
*MINNEHIK-BUCK LAKE CARDIUM J	4390	418	3972	535		27200170		462	2176			1250	80
*MINNEHIK-BUCK LAKE VIKING C	148	28	120	16		800540		43	64			1250	80
*MINNEHIK-BUCK LAKE VIKING D	124	3	121	16		800000		64	64			1250	80
*MINNEHIK-BUCK LAKE VIKING E	42	77	35	5		800270		22	64			1250	80
*MINNEHIK-BUCK LAKE VIKING F	32	4	26	3		1600150		24	128			1250	80
*MINNEHIK-BUCK LAKE VIKING H	114	248	114	15		800300		72	64			1250	85
*MINNEHIK-BUCK LAKE OSTRACOD A	1240	23	992	134		6800310		347	512			1328	85
*MINNEHIK-BUCK LAKE OSTRACOD B	100	23	77	10		850180		15	64			1328	85
*MINNEHIK-BUCK LAKE OSTRACOD C	143	32	111	15		950250		24	64			1484	85
*MINNEHIK-BUCK LAKE OSTRACOD G	134	14	120	16		1801000		180	128			1406	90
*MINNEHIK-BUCK LAKE OSTRACOD E&F	136	5	131	18		900150		14	64			1406	90
*MINNEHIK-BUCK LAKE JURASSIC B	41	1	40	5		900060		5	64			1406	90
*HITSUE GILWOOD A	608000	201274	406726	54739	6170	337740		42603	46720	95442	3539	1563	80
*PRIMARY						53020490		2598	3392	3520			80
SOLVENT FLOOD						1495280150		22429	16768	42255	8917		80
WATER FLOOD						1757570100		17576	26560	49667	8617		80
MORINVILLE D-38	18660	7324	11276	1518	1000	15181000		1518	96	15813		57333	80
*MORINVILLE D-30	171	18	153	21		800400		32	16	16		5000	80
*MORINVILLE D-3E	3430	183	3247	437	4650	20300220		447	64	64		31719	80
*MORINVILLE D-3G	127	33	124	17		800380		30	64	64		1250	80
*NELSON VIKING A	300	5	295	40	8000	3200500		160	256	256		1250	80
*NEVIS BLAIRMORE D	38	12	26	3		800000		64	64	64		1250	80
*NEVIS BLAIRMORE F	215	24	191	26		1600450		72	128	128		1250	80
*NEVIS UPPER MANNVILLE A	1620	312	1308	176		13600200		272	544	544		2500	80
NEVIS D-3G	6080	90	5990	806	2230	17970280		503	64	64	28078	36109	80
*NEW NORWAY D-2	14000	6112	7888	1062		35500880		284	96	96		28078	80
*NIPIST SLAVE POINT A	353	24	329	44		1600280		45	128	128		1250	80
NIPIST GILWOOD A	570000	184552	385468	51875	5480	284275		47079	30464	54924	5176		80
*PRIMARY						72880180		1312	1216	1408	5993		80
SOLVENT FLOOD						1041940290		30216	8640	20131	12059		80

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PRORATABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 RE- OR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL MA m ³ /d
NIPISI GILWOOD A (CONTINUED)													
WATER FLOOD													
*NIPISI GILWOOD E	203	69	134	18		1727940090		15551	20608	33385	8385	1250	80
*NIPISI GILWOOD G	225	45	180	24		800460		37	64	64		1250	80
NIPISI KEG RIVER SANDSTONE E	7180	1366	5814	782	1000	7821000		38	64	64		1250	80
NIPISI KEG RIVER SANDSTONE G	107	43	64	9		800000		782	512	512	1527	4148	80
NIPISI KEG RIVER SANDSTONE H	480	60	420	57	1400				64	64		1250	80
NIPISI KEG RIVER SANDSTONE I	325	41	284	38		960360		70	64	64		1500	80
NIPISI KEG RIVER SANDSTONE J	558	22	536	72		1650100		35	64	64		2578	80
NIPISI KEG RIVER SANDSTONE L	960	27	933	126		2840110		17	64	64		4438	80
NIPISI KEG RIVER SANDSTONE M	875	18	857	115		2590230		60	64	64		4047	80
*NIPISI KEG RIVER SANDSTONE H	137	19	118	14		801000		80	64	64		1250	80
*NITON CARDIUM B	230	55	175	24		1600500		40	128	128		1250	80
*NITON CARDIUM C	179	77	172	23	3500			64	64	64		1250	80
*NITON CARDIUM F	177	11	176	24		800000		64	64	64		1250	80
*NITON BASAL QUARTZ G	116	12	104	14		800000		35	64	64		1531	80
*NITON BASAL QUARTZ K	332	92	240	32		980360		40	64	64		1250	80
*NITON BASAL QUARTZ L	49	22	49	6	711430			40	64	64		1250	80
*NITON ROCK CREEK B	70	22	68	8		800500		40	64	64		1250	80
*NITON ROCK CREEK C	95	33	62	30		800500		8	64	64		1250	80
*NITON ROCK CREEK D	231	19	222	41		800500		36	64	64		2313	80
*NORTHVILLE JURASSIC A	500	194	306	20		1480240		52	832	832		1250	80
*OPEN CREEK BELLY RIVER B	6000	279	5721	720	2000	15380260		400	1024	1024	1074	1898	80
*OPEN CREEK VIKING A	6570	472	6098	821	1340	11000820		902	1024	1024		1898	80
*OTTER SLAVE POINT A	75	9	66	9		800290		23	64	64		1250	80
*OTTER GRANITE WASH A	2900	92	2848	383	1300	4980770		383	256	256	1945	3352	80
*OTTER GRANITE WASH D	3110	103	3007	405	1000	4051000		405	192	192	2109	4792	80
*OTTER GRANITE WASH F	1210	84	1126	152	1580	2401000		240	192	192		1865	80
*PANNY KEG RIVER A	610	42	568	76	1000	761000		76	64	64	1188	2813	80
*PANNY KEG RIVER B	3660	238	3422	461	1000	4611000		461	128	128	3602	8461	80
*PANNY KEG RIVER C	10400	470	9930	1336	2300	30730390		1198	320	320	9603	9616	80
*PANNY KEG RIVER D	234	21	213	29		801000		80	64	64		1250	80
*PANNY KEG RIVER E	750	16	734	99	1000	991000		99	64	64	1547	3469	80
*PANNY KEG RIVER F	1220	68	1152	155	1000	1551000		155	64	64	2422	5641	80
*PANNY KEG RIVER G	328	20	308	41		970290		28	16	16		6063	80
*PARFLESH UPPER MANNVILLE D	103	5	98	13		800280		22	16	16		5000	80
*PARFLESH UPPER MANNVILLE G													

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PRORATABLE RESERVES 10 ⁶ m ³	4 POOL HICAP ALLOCATION m ³ /d	5 POOL HICAP ADJUSTED ALLOCATION m ³ /d	6 POOL HICAP ADJUSTED ALLOCATION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d	10 MAXIMUM RATE LIMIT m ³ /d	11 WELL M.A. m ³ /d
PARFLESH LOWER MANNVILLE C	6460	1965	4435	597	1000	597	272	497	1201	5000	80
PRIMARY							16	16	1188	5000	80
WATER FLOOD							256	481	2258	7133	80
*PEARCE D-2A	108	36	72	10			64	64		1797	115
PEAVEY BLAIRMORE	4430	873	3597	479	3180	1523	400	464	3282		80
PRIMARY							128	192	3283		80
WATER FLOOD							16	16		5000	80
*PEAVEY BLAIRMORE C	79	12	67	9			16	16		4414	80
PEAVEY BLAIRMORE D	43	2	41	6			16	16		5000	80
*PECO BELLY RIVER C	2640	164	2476	333			832	832		1406	90
*PECO BELLY RIVER D	202	6	196	26			64	64		1250	80
*PECO BELLY RIVER E	402	17	385	52			64	64		1484	95
*PECO BELLY RIVER G	53	1	53	7			64	64		1484	95
*PECO BELLY RIVER H	341	1	340	46			64	64		1578	95
*PECO BELLY RIVER I	157		157	21			64	64		1250	80
*PECO BELLY RIVER J	200		200	27			64	64		1328	85
*PECO BELLY RIVER K	590		590	79			64	64		2734	85
*PECO BELLY RIVER L	194		154	21			64	64		1250	80
*PECO BELLY RIVER M	225		225	30			64	64		1250	80
*PECO BELLY RIVER N	207		201	27			64	64		1328	85
*PECO CARDIUM C	228	62	166	22			64	64		1875	120
*PECO CARDIUM D	47	4	43	6			64	64		1875	120
*PECO CARDIUM E	20	9	11	1			64	64		1815	120
*PECO GETTING B	185	17	168	23			64	64		3125	200
PEMBINA KEYSTONE BELLY RIVER B	96800	29342	67458	9079	8860	80440	6240	15542	5176		
PRIMARY							736	736	5175		
WATER FLOOD							5504	14806	13923		
PEMBINA KEYSTONE BELLY RIVER C	30800	9951	20849	2806	4270	11982	2048	4752	2521		
PRIMARY							448	448	2522		
WATER FLOOD							1600	4304	6783		
PEMBINA KEYSTONE BELLY RIVER L	11600	2410	9190	1237	4040	4997	1024	2445	2043		
PRIMARY							256	256	2043		
WATER FLOOD							391	2189	9350		
*PEMBINA KEYSTONE BELLY RIVER M	18830	4998	13832	1862	9320	17354	1856	1856	9350		
PRIMARY							102	256	9350		
WATER FLOOD							1197	1600	9350		
PEMBINA KEYSTONE BELLY RIVER U	21360	5133	16167	2176	3810	8291	2528	4579	1811		
PRIMARY							960	960	1810		

LEGEND: Decimal = Light Dot Rule
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OIL PRORATION DATA

POOL NAME	INITIAL RECOVERABLE RESERVES m ³ /m ³	CUMULATIVE PRODUCTION m ³ /m ³	PROBATABLE RESERVES m ³ /m ³	POOL ALLOCATION m ³ /d	POOL INLAY FACTOR	MRI OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PRIORITY FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL ID
*PEMBINA CARDIUM N	240	10	230	31				12	64			1250	80
*PEMBINA CARDIUM O	25		24	3		800150			64			1250	80
*PEMBINA SECOND WHITE SPECKS A	100	10	90	12		800170		14	64			1250	80
*PEMBINA SECOND WHITE SPECKS B	257	4	253	34	2250	770500		39	64		1203	1250	80
*PEMBINA VIKING B	1200	384	816	110		16800240		403	1344			1250	80
*PEMBINA LOBSTICK GLAUCONITIC R	1940		1940	261		5740720		413	384			1495	80
*PEMBINA GLAUCONITIC T	395	2	393	53	2210	1170090		11	64			1828	80
*PEMBINA LOBSTICK GLAUCONITIC FLEM	353	10	343	46		1040000			64			1625	80
*PEMBINA OSTRACOD D	143	42	101	14		800000			64			1250	80
PEMBINA OSTRACOD E	11800	1070	10730	1444	2350	3393		1854	2944	0426			80
PRIMARY								160	320	0425			80
WATER FLOOD						32570520		1694	2624	1241			80
*PEMBINA OSTRACOD F	93	17	76	10		800100		8	64			1250	80
*PEMBINA OSTRACOD G	840	275	565	76		10400290		302	832			1250	80
*PEMBINA OSTRACOD K	351	32	319	43		1040570		59	64			1625	80
*PEMBINA OSTRACOD N	37	6	31	4		800500		40	64			1250	80
*PEMBINA OSTRACOD O	46		46	6		800000			64			1250	80
PEMBINA KEYSTONE ELLERSLIE A	1600	599	1001	135	2370	3201000		320	224	1429			80
*PEMBINA ELLERSLIE D	155	6	149	20		1050130		14	64			1641	105
*PEMBINA ELLERSLIE E	127	20	107	14		1050180		19	64			1641	105
*PEMBINA ELLERSLIE G	2180	117	2063	278		6450270		174	448			1440	80
*PEMBINA ELLERSLIE I	129	12	117	16		800240		19	64			1250	80
*PEMBINA ELLERSLIE K	68	4	64	9		800040		3	64			1250	80
*PEMBINA ELLERSLIE M	106		106	14		800000		2	64			1563	80
*PEMBINA ELLERSLIE N	28	1	27	4		1000020		41	64			1563	100
*PEMBINA JURASSIC B	242	23	219	29		1000410		82	192			1250	80
*PEMBINA JURASSIC E	534	22	512	69		2400340		15	128			1719	110
*PEMBINA JURASSIC F	438	9	429	58		2200070		3	64			1328	85
*PEMBINA JURASSIC G	96	4	92	12		850030		95	64			1563	100
*PEMBINA JURASSIC K	300		300	40		1000950		72	128			2250	135
*PEMBINA BLUERIDGE A	975	212	763	103		2880250		55	64			2844	135
*PEMBINA BLUERIDGE D	615	55	560	75		1820300		2134	128	16672			195
PEMBINA NISKU A SOLVENT FLOOD	19600	3741	15859	2134	1000	21341000		150	64	2891			185
PEMBINA NISKU B WATER FLOOD	280	30	250	34	5440	1850810		689	192	3589			140
PEMBINA NISKU C WATER FLOOD	7150	2031	5119	689	1000	6891000		3798	320	11869			130
PEMBINA NISKU D SOLVENT FLOOD	34600	6377	28223	3798	1000	37981000		244	64	3813			130
PEMBINA NISKU E WATER FLOOD	2300	488	1812	244	1000	2441000		2274	192	11844			180
PEMBINA NISKU G SOLVENT FLOOD	21000	4101	16899	2274	1000	22741000							

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PEMBINA NISKU H WATER FLOOD	2340	361	1979	266	1000	266	128	128	2078	5406	160
PEMBINA NISKU I WATER FLOOD	3000	105	2895	390	1000	390	64	64	6094	13875	80
PEMBINA NISKU J WATER FLOOD	5640	1147	4493	605	1000	605	128	128	4727	13039	165
PEMBINA NISKU K SOLVENT FLOOD	17000	3274	13726	1847	1000	1847	64	64	28859	78594	180
PEMBINA NISKU L SOLVENT FLOOD	41000	5279	35721	4808	1000	4808	320	320	15025	37909	175
PEMBINA NISKU M SOLVENT FLOOD	21400	3119	18281	2460	1000	2460	192	192	12813	32979	170
PEMBINA NISKU N WATER FLOOD	7200	355	6845	921	1000	921	192	192	4797	11094	155
PEMBINA NISKU O SOLVENT FLOOD	11900	1370	10530	1417	1000	1417	128	128	11070	27508	170
PEMBINA NISKU P SOLVENT FLOOD	31900	3513	28387	3820	1000	3820	256	256	14922	36811	180
PEMBINA NISKU Q SOLVENT FLOOD	23500	738	22762	3063	1000	3063	256	256	11965	27160	175
PEMBINA NISKU R WATER FLOOD	1940	285	1635	220	1000	220	128	128	1719	4438	160
PEMBINA NISKU S WATER FLOOD	3500	571	2929	394	1000	394	64	64	6156	16188	140
*PENHOLD VIKING B	917	142	775	104	1000	960	768	768	115	1250	80
*PINE CREEK BELLY RIVER A	87	16	87	12	1000	8	64	64	1250	1250	80
*PINE CREEK CARDIUM L	65	16	49	7	1000	14	64	64	1250	1250	80
*PINE CREEK CARDIUM M	110	35	75	10	1000	35	64	64	1563	1563	100
*PINE CREEK CARDIUM N	191	14	137	18	1000	15	64	64	1250	1250	80
*PINE CREEK CARDIUM O	191	3	154	21	1000	6	64	64	1250	1250	80
*PINE CREEK CARDIUM H&I	6100	1489	4611	621	1000	536	4288	4288	1563	1563	85
*PINE CREEK SECOND WHITE SPECKS A	2860	1002	1858	250	1000	254	384	384	1888	1888	95
*POUCE COUPE HALFWAY B	124	45	124	17	1000	64	64	64	1250	1250	80
*POUCE COUPE HALFWAY C	934	45	879	118	1000	90	256	256	1250	1250	80
POUCE COUPE SOUTH BOUNDARY B	12000	938	11062	1489	3340	1250	2688	4157	1196	1196	80
PRIMARY											
WATER FLOOD											
*POUCE COUPE SOUTH BOUNDARY C	133	45	88	12	1000	30	64	64	1250	1250	80
*POUCE COUPE SOUTH BOUNDARY D	68	8	60	8	1000	397	1792	3261	1196	1196	80
*POUCE COUPE SOUTH BOUNDARY E	113	12	101	14	1000	22	64	64	1250	1250	80
*POUCE COUPE SOUTH BOUNDARY F	125	10	115	15	1000	24	64	64	1250	1250	80
POUCE COUPE STH BDY A & CHAR LK B	4650	634	4016	540	4460	335	960	1613	1493	1493	80
PRIMARY											
WATER FLOOD											
*POUCE COUPE SOUTH DOIG C											
*PREVO VIKING A	219		219	29	1000	223	384	1037	1250	1250	80
*PREVO VIKING B	236	60	176	24	1000	245	384	64	1328	1328	80
PREVO UPPER MANNVILLE B	133	15	118	16	1000	79	192	384	1250	1250	80
PROGRESS DOE CREEK C	1340	20	1280	172	1000	172	64	64	2688	6016	80
*PROGRESS CHARLIE LAKE B	323	1	322	43	1860	40	64	64	1250	1500	80
	15		15	2	1000		64	64	1250	1250	80

OIL PRORATION DATA

CALGARY, ALBERTA

P.O.O.L. NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PRIORITABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP. ABILITY FACTOR	6 MLR OR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL I.D. m
*PROGRESS CHARLIE LAKE C	145		145	20		800170		14	64	64		1250	80
*PROGRESS CHARLIE LAKE E	122	2	120	16		800050		4	64	64		1250	80
*PROGRESS CHARLIE LAKE F	93	5	88	12		800000			64	64		1250	80
*PROGRESS CHARLIE LAKE G	1250	56	1194	161		3700450		167	256	256		1445	80
*PROGRESS CHARLIE LAKE I	196	10	186	25		800200		16	64	64		1250	80
PROGRESS HALFWAY B	5620	239	5381	724	1330	9630940		905	832	832	1157	2887	80
PROGRESS HALFWAY C	405	3	402	54	1480	800500		40	64	64	1250	1815	80
*PROGRESS HALFWAY E	1120	151	969	130		3310200		66	128	128		2586	80
*PROGRESS HALFWAY H	107	1	106	14		800100		8	64	64		1250	80
*PROGRESS HALFWAY I	112	1	111	15		800000			64	64		1250	80
*PROGRESS HALFWAY J	1000	14	986	133		2960030		9	64	64		4625	80
*PROGRESS DOIG A	170	52	118	16		800900		72	64	64		1250	80
*PROVOST VIKING V	38	11	27	4		800000		32	32	32		2500	80
*PROVOST MANVILLE T	178		178	24		800170		14	64	64		1250	80
*PROVOST U MANN EZE & L MANN FF	737	8	729	98		3200070		22	128	128		2500	80
*PROVOST UPPER MANVILLE Y2Y	1780	92	1688	227		5600360		202	448	448		1250	80
*PROVOST LLOYDMINSTER D	120	11	109	15		800430		34	64	64		1250	80
*PROVOST LLOYDMINSTER H	30	5	25	3		800000			64	64		1250	80
*PROVOST LLOYDMINSTER I	35	7	28	4		800000			16	16		5000	80
*PROVOST LLOYDMINSTER J	48	2	46	6		800000			64	64		1250	80
*PROVOST LLOYDMINSTER L	31	2	33	4		1600000			32	32		5000	80
*PROVOST LLOYDMINSTER M	199	2	197	27		800000			64	64		1250	80
*PROVOST LLOYDMINSTER N	1330		1330	179		8800280		246	176	176		5000	80
*PROVOST LLOYDMINSTER O	18		18	2		800500		40	16	16		5000	80
*PROVOST LLOYDMINSTER P	41		41	6		800500		40	16	16		5000	80
*PROVOST LLOYDMINSTER Q	2500	683	1817	245		16800520		874	672	672		2500	80
*PROVOST CUMMINGS A	223	3	220	30		800000			64	64		1250	80
*PROVOST CUMMINGS E	264	30	234	31		800900		72	64	64		1250	80
*PROVOST CUMMINGS F	56	28	28	4		800840		67	32	32		2500	80
*PROVOST CUMMINGS G	67	20	47	6		4000130		52	80	80		5000	80
*PROVOST CUMMINGS I	192	20	132	18		800280		22	64	64		1250	80
*PROVOST LOWER MANNVILLE P	430	13	417	56		1270130		17	64	64		1984	80
*PROVOST LOWER MANNVILLE M	98	12	86	12		800420		34	64	64		1250	80
*PROVOST LOWER MANNVILLE AA	446	6	440	59		1320210		28	64	64		2063	80
*PROVOST LOWER MANNVILLE BB	357	7	350	47	2260	1060500		53	16	16		6625	80
*PROVOST LOWER MANNVILLE CC	77	13	64	9		800000			64	64		1250	80
*PROVOST LOWER MANNVILLE NN	1050	190	860	116		8000250		200	160	160		5000	80
*PROVOST ELLERSLIE D	31	1	20	3		800000			64	64		1250	80
*PROVOST D-1A													

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

	POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	¹ / ₂ CUMULATIVE PRODUCTION 10 ³ m ³	PROFITABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INERTIALITY FACTOR	MRI OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFORM FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMIT m ³ /d/ha	WELL MA m ² /d
1	*PUSKASKAU D-2A	372	38	334	45			1350370	50	64	64	4740	2109	135
	PUSKASKAU D-3A	3080	100	2980	401	2270		9100380	346	192	192		4745	145
	*RACOSTA UPPER MANNVILLE A	276	3	273	37			820050	4	64	64		1281	80
	*RACOSTA BASAL QUARTZ A	750	111	639	86			2400360	86	192	192		1250	80
	*RAINBOW SLAVE POINT B	373	16	357	48			1100000		64	64		1719	80
	RAINBOW SULPHUR POINT B	561	46	515	69	1000		691160	80	64	64	1078	2594	80
	RAINBOW SULPHUR POINT F	1710	594	1116	150	1000		1501000	150	64	64	2344	7908	80
	*RAINBOW SULPHUR POINT O	1210	289	921	124			3580030	11	64	64		5594	80
	RAINBOW MUSKEG C	1590	629	961	129	1240		1600620	99	128	128	1250	3672	80
	RAINBOW MUSKEG T	3580	918	2662	358	1000		3580000		64	64	5594	16547	80
2	*RAINBOW MUSKEG K	1540	141	1449	195			4700300	141	128	128		3672	80
	*RAINBOW MUSKEG M	173	31	142	19			801000	80	64	64		1250	80
	RAINBOW MUSKEG N	2670	78	2592	349	1000		3490470	164	256	256	1363	2469	80
	*RAINBOW MUSKEG P	203	15	188	25			800360	29	64	64		1250	80
	*RAINBOW MUSKEG S	3240	513	2727	367			9590210	201	192	192		4995	80
	*RAINBOW MUSKEG V	213		213	29	2760		800600	48	64	64		1250	80
	RAINBOW MUSKEG W	594	1	593	80	1000		800500	40	64	64	1250	2750	80
	*RAINBOW MUSKEG BB	227		227	31	2580		800500	40	64	64		1250	80
	*RAINBOW MUSKEG CC	171		171	23	3480		800500	40	64	64		1250	80
	RAINBOW MUSKEG RIVER	308000	91288	216712	29164	1000		291640410	11958	896	896	32551	44152	80
3	RAINBOW KEG RIVER B SOLVENT FLOOD	191000	72777	118223	15911	1000		159110850	13524	1280	1280	12430	80	
	RAINBOW KEG RIVER F WATER FLOOD	35700	12031	23669	3185	1000		3185	2660	320	475	6705	80	
	SOLVENT FLOOD							26750920	2461	256	399	10449	15258	80
	WATER FLOOD							5100390	199	64	76	7969	104031	80
	RAINBOW KEG RIVER K	6230	2028	4202	566	2000		11320500	566	320	320	3538	5759	80
	RAINBOW KEG RIVER U	8450	3358	5092	685	1000		6851000	685	256	256	2678	9766	80
	RAINBOW KEG RIVER X	3180	1060	2120	285	1670		4760420	200	192	192	2475	2484	80
	*RAINBOW KEG RIVER DD	878	377	501	67			2600000		64	64		4063	80
	RAINBOW KEG RIVER GG	6100	1926	4174	562	1000		5621000	562	256	256	2195	7051	80
	*RAINBOW KEG RIVER HH	148	16	132	18			800000		64	64		1250	80
4	RAINBOW KEG RIVER II SOLVENT FLOOD	26200	8399	17801	2396	1000		23960360	863	192	192	12479	40375	80
	RAINBOW KEG RIVER LL	2380	819	1561	210	1000		2101000	210	128	128	1641	5500	80
	RAINBOW KEG RIVER MM	6440	819	5621	757	3020		22860320	732	384	384	5953	5956	80
	RAINBOW KEG RIVER OO WATER FLOOD	3450	1090	2360	318	1000		3181000	318	256	256	1242	3988	80
	RAINBOW KEG RIVER PP	3040	958	2062	278	1000		2781000	278	128	141	1912	7172	80
	PRIMARY WATER FLOOD							1261000	126	64	64	1969	6063	80
	RAINBOW KEG RIVER ZZ	1200	428	772	104	1000		1521000	152	64	77	2375	7966	80
								1041000	104	64	64	1625	13594	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PRORATABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 MAYOR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR MANCE FACTOR	8 EXPECTED PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL MA m ³ /d
I.S. NO. 1 SOLVENT FLOOD	248000	88998	179002	24091	1000	240910660		15900	1344	1344	17925		80
I.S. NO. 2 SOLVENT FLOOD	18867	18867	68443	9211	1000	92111000		9211	832	832	11071		80
I.S. NO. 11 SOLVENT FLOOD	167000	46493	120507	16218	1000	162180310		5028	1216	1216	13337		80
RAINBOW KEG RIVER BBB	1800	342	1458	196	1000	1961000		196	128	128	1531	4164	80
RAINBOW KEG RIVER CCC	1950	659	1291	174	1000	1741000		174	64	64	2719	12500	80
RAINBOW KEG RIVER III	748	748	744	100	2210	2210050		11	64	64		3453	80
RAINBOW KEG RIVER LLL	1130	171	959	129	2590	3340000			128	128		2609	80
RAINBOW KEG RIVER NNN	750	5	745	100	2220	2220000			128	128		1734	80
RAINBOW KEG RIVER RRR	3340	994	2346	316	1000	3160000			128	128	2469	2703	80
RAINBOW KEG RIVER SSS	586	164	422	57	1430	820620		51	64	64	1281	2703	80
RAINBOW KEG RIVER TTT	1360	403	957	129	1000	1291000		129	64	64	2016	6281	80
RAINBOW KEG RIVER UUU	334	74	258	35		990360		36	64	64		1547	80
RAINBOW KEG RIVER VVV	137	13	124	17		800000			64	64		1250	80
RAINBOW KEG RIVER VVV	280	46	234	31		830460		38	64	64		1297	80
RAINBOW KEG RIVER VVV	969	24	945	127	2260	2870180		52	64	64		4484	80
RAINBOW KEG RIVER A2A	13500	2778	10722	1443	1000	14431000		1443	192	192	7516	20807	80
RAINBOW KEG RIVER D2D	135	3	132	18		800250		20	64	64		1250	80
RAINBOW KEG RIVER G2G	325	1	324	44	2180	960000			64	64		1500	80
RAINBOW KEG RIVER I2I	368	24	344	46	1000	461740		80	64	64	0719	1703	80
RAINBOW SOUTH MUSKEG B	405	88	317	43	3720	1600940		150	128	128		1250	80
RAINBOW SOUTH MUSKEG C	1260	4	1254	169		3730560		209	64	64		5828	80
RAINBOW SOUTH MUSKEG D	471	56	415	56	2480	1390000			64	64		2172	80
RAINBOW SOUTH MUSKEG G	1200	138	1062	143		1770430		74	64	64		2773	80
RAINBOW SOUTH MUSKEG H	939	240	699	94	1000	941000		94	64	64	1469	3494	80
RAINBOW SOUTH MUSKEG I	777	111	666	90		2300000			64	64		3594	80
RAINBOW SOUTH MUSKEG K	546	57	489	66	1000	661210		80	64	64	1031	2531	80
RAINBOW SOUTH MUSKEG N	600	30	570	77		1780250		45	64	64		1781	80
RAINBOW SOUTH MUSKEG O	2040	21	2019	272		6040100		60	192	192		3146	80
RAINBOW SOUTH MUSKEG P	4870	5	4870	655	1760	11530090		104	256	256		4503	80
RAINBOW SOUTH MUSKEG Q	720	632	627	84	1000	840700		59	64	64	1313	2922	80
RAINBOW SOUTH MUSKEG S	388	16106	720	97	1000	971000		97	64	64	1516	3328	80
RAINBOW SOUTH MUSKEG U	52100	5	388	52	1540	800540		43	64	64	1250	1797	80
RAINBOW SOUTH KEG RIVER B SOLV FLD	1300	177	35994	4844	1000	48440620		3003	256	256	18922	60219	80
RAINBOW SOUTH KEG RIVER C	1800	163	11295	1520	2200	33440330		1104	320	320	3406	10450	80
RAINBOW SOUTH KEG RIVER J	778	163	1623	218	1000	2181000		218	64	64		8328	80
RAINBOW SOUTH KEG RIVER K	428	112	615	83		2300200		46	64	64		3594	80
RAINBOW SOUTH KEG RIVER L	17500	1156	316	43	1000	431630		70	64	64	0672	1984	80
RAINBOW SOUTH KEG RIVER N			16344	2200		51780170		880	128	128		40453	80

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POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	CUMULATIVE PRODUCTION m ³ /m ³	PRORATABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAPABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d /ha	MAXIMUM RATE LIMITATION m ³ /d /ha	WELL M.A m ³ /d
RAINBOW SOUTH KEG RIVER P	1530	209	1321	178	1000	178	1000	178	64	64	2781	7078	80
RAINBOW SOUTH KEG RIVER S	13200		13200	1777	1000	1777	1000	1777	128	128	13883	30516	80
RED EARTH SLAVE POINT E	2400	826	1574	212	7170	304	2000	304	1184	1184	1284	2500	80
*RED EARTH SLAVE POINT P	286	36	250	34		850180		15	64	64		1328	80
*RED EARTH SLAVE POINT Q	244	6	238	32		800750		60	64	64		1250	80
*RED EARTH SLAVE POINT S	880		880	118		3200230		74	256	256		1250	80
*RED EARTH SLAVE POINT T	329	20	309	42	1910	800880		70	64	64	1250	1516	80
RED EARTH SLAVE POINT U	357	60	297	40	2000	800750		60	64	64	1250	1656	80
*RED EARTH SLAVE POINT V	304	46	258	35		900340		31	64	64		1406	80
*RED EARTH SLAVE POINT W	153	1.1	142	19		800250		20	64	64		1250	80
*RED EARTH SLAVE POINT Y	248	5	248	33		800000			64	64		1250	80
*RED EARTH SLAVE POINT Z	49		44	6		800000			32	32		1250	80
*RED EARTH SLAVE POINT AA	74	1.1	73	10		800110		9	64	64		1250	80
RED EARTH GRANITE WASH A	43200	14283	28917	3892	4000	155680210		3269	2192	2192	7102	4803	80
*RED EARTH GRANITE WASH C	8310	3130	5180	697	3530	24590250		615	512	512		1250	80
*RED EARTH GRANITE WASH F	512	1.0	502	68		1600140		22	128	128		1469	80
*RED EARTH GRANITE WASH K	316	136	180	24		940430		40	64	64		5172	80
*RED EARTH GRANITE WASH V	1120	92	1068	144		3310170		56	64	64		4297	80
*RED EARTH GRANITE WASH DD	1860	28	1832	247		5500180		94	128	128		1250	80
*RED EARTH GRANITE WASH EE	266	1.2	254	34		800000			64	64		2406	80
*RED EARTH GRANITE WASH HH	1560	93	1467	197		4620380		176	152	192		1250	80
*RED EARTH GRANITE WASH KK	216		216	29		800000			64	64		1250	80
*RED EARTH GRANITE WASH NN	820		820	110		1820060		11	96	96		1898	80
*RED EARTH GRANITE WASH OO	968	23	945	127		2860250		72	32	32		3938	80
*RED EARTH GRANITE WASH PP	752	5	747	101		2230180		40	128	128		1742	80
*RED EARTH GRANITE WASH QQ	26		26	3		800710		57	64	64		1250	80
RED EARTH GRANITE WASH RR	1050	19	1031	139	1150	1601000		160	96	96	1667	3240	80
*RED EARTH GRANITE WASH SS	57	3	54	7		800000		4	64	64		1250	80
*RED EARTH GRANITE WASH TT	714	2	712	96		2110020		74	64	64		3297	80
*RED EARTH GRANITE WASH UU	82	8	74	10		800950		76	64	64		1250	80
*RED EARTH GRANITE WASH VV	399	44	345	46		1060650		69	64	64		1656	80
*RED EARTH GRANITE WASH AAA	79	3	76	10		800000		80	32	32		2500	80
*RED EARTH GRANITE WASH EEE	496	21	475	64		1600500		80	64	64	1250	1734	80
RED EARTH GRANITE WASH FFF	375	23	352	47	1700	800500		40	64	64		1250	80
RED EARTH GRANITE WASH HHH	1390	64	1336	178	1000	1780500		89	64	64	2781	6422	80
RED EARTH GRANITE WASH JJJ	2340	81	2239	301	1000	3010500		151	192	192	1568	3359	80
RED EARTH GRANITE WASH JJJ	728	8	720	97	1000	970500		49	64	64	1516	3359	80
RED EARTH GRANITE WASH MMM	2920	910	2010	271	1000	2710500		136	160	160	1694	5400	80

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABL RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ADJUSTED FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR ADJUSTED FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*RED WILLOW GLAUCONITIC A	228	23	205	28		800000			64	64		1250	80
*RED WILLOW CAMROSE A	298	80	218	29		1600250		40	128	128		1250	80
*RED WILLOW CAMROSE B	488	38	450	61		1440250		36	64	64		2250	80
*RED WILLOW CAMROSE C	500	23	477	64	1000	641250		80	64	64	1000	2313	80
*RED WILLOW CAMROSE D	134		134	18	4450	800500		40	64	64		1250	80
*RED WILLOW CAMROSE E	96	1	95	13	6160	800500		40	64	64		1250	80
*REDWATER LOWER VIKING B	4000	614	3386	456		19200220		422	1536	1536		1250	80
*REDWATER LOWER VIKING H	600	118	482	65		3200250		80	256	256		1250	80
*REDWATER LOWER VIKING Q	852	7	845	114		2520120		30	192	192		1313	80
*REDWATER LOWER VIKING S	820		820	110		5600160		90	448	448		1250	80
*REDWATER ELLERSLIE B	50	4	46	6		800000			64	64		1250	80
*RETLOW MANNVILLE KK	139	27	112	15		800070		8	64	64		1250	80
*RETLOW MANNVILLE LL	2480	328	2152	290		7340330		242	384	384		1911	80
*RETLOW MANNVILLE RR	32	9	23	3		800000			64	64		1250	80
*RETLOW MANNVILLE NNN	280	37	243	33		830000			64	64		2594	80
*RETLOW MANNVILLE RRR	237	32	205	28		1600270		43	128	128		1250	80
*RICH D-2A	800	105	695	94	1000	941000		94	64	64	1469	3703	80
*RICH D-3A	31000	2788	28212	3797		91730030		275	64	64		143328	80
*RICHDALE UPPER MANNVILLE G	1560	100	1460	194	2450	4800460		221	384	384	1250	1444	80
*RICHDALE UPPER MANNVILLE J	1110	41	1069	144	1110	1601000		160	128	128	1250	2563	80
*RICHDALE LOWER MANNVILLE O	122		122	16		800000			64	64		1250	80
*RICINUS CARDIUM A	19910	6131	13779	1854	1930	3578		2264	1856	2282	1568	155	155
PRIMARY													
GAS FLOOD													
*RICINUS CARDIUM C	636	190	446	60		10031000		1003	640	640	1567	3866	155
*RICINUS CARDIUM D	2380	860	1520	205	2340	25740490		1261	1216	1642	2117	2606	155
*RICINUS CARDIUM G	900	312	588	79		2500130		33	128	128		1953	125
*RICINUS CARDIUM H	1620	386	1234	166		4800520		250	448	448	1071	1571	160
*RICINUS CARDIUM K	507	144	363	49	2960	2660600		160	64	64		4156	105
*RICINUS CARDIUM L	7500	2305	5195	699	1000	2390090		22	64	64		3742	85
*RICINUS CARDIUM M	248	57	191	26		1450410		59	64	64	2266	2344	145
*RICINUS CARDIUM S	814	162	88	26		6991000		699	768	768	0910	2477	100
*RICINUS CARDIUM V	3160	375	2785	375		8500000		58	64	64		1328	85
*RICINUS CARDIUM W	4290	952	3338	449		2410240		468	256	256		3766	105
*RICINUS CARDIUM X	874	330	544	73	2470	9350500		279	256	256		3652	85
*RICINUS CARDIUM EE	956	141	815	110	1640	12690220		130	256	256	0703	4957	95
*RICINUS CARDIUM MM	653	13	640	86		1800720		149	128	128	1406	1012	90
*RICINUS CARDIUM NN	1250		1250	168		1800830		21	64	64		1474	90
						1930110			64	64		3016	160
						3700000						5781	100

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	% CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABL RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ADJUSTED FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR ADJUSTED FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*RICINUS CARDIUM OO	116		116	16		950000		100	64	64		1484	95
*RICINUS CARDIUM PP	126	12	114	15		1050950		84	64	64		1641	105
*RICINUS CARDIUM QQ	283	10	273	37	2270	841000		28	64	64		1313	100
*RICINUS CARDIUM LL&RR	142	26	116	16		900310		24	64	64		1406	90
*RIVIERE WABAMUN A	636	4	632	85		1880130		64	64	64		2938	80
*ROCKYFORD UPPER MANNVILLE C	180	8	172	23		800000		80	64	64		1250	80
*ROCKYFORD UPPER MANNVILLE D	102	2	100	13	6150	801000		136	128	128	1250	1250	80
*ROCKYFORD LOWER MANNVILLE A	811	118	693	93		1600850		80	64	64		1250	80
*ROCKYFORD LOWER MANNVILLE B	558	61	497	67	1190	801000		80	64	64		2578	80
*ROCKYFORD LOWER MANNVILLE C	104	20	84	11		800180		14	64	64		1250	80
*ROCKYFORD LOWER MANNVILLE F	81		81	11		800230		18	64	64		1250	80
*ROWLEY VIKING C	123		123	17		1600250		40	128	128		1250	80
*ROWLEY LOWER MANNVILLE C	364	46	318	43		1080220		24	64	64		1688	80
*ROYAL MIDDLE VIKING E	110	1	109	15		800000			64	64		1250	80
RYCROFT CHARLIE LAKE A	9680	380	9300	1252	1150	1440		1235	1024	4384	0328	0328	80
PRIMARY						210010		1235	960	4320	1478	1250	80
WATER FLOOD						14190870		88	128	128		2845	80
*RYCROFT CHARLIE LAKE C	229	5	224	30		1600550		76	64	64		1250	80
*RYCROFT CHARLIE LAKE J	119	4	115	15		800950		65	192	192	1245	1250	80
RYCROFT HALFWAY A	5360	121	5239	705	1130	7971000		160	256	256	1246	1250	80
*RYCROFT HALFWAY B	812	59	753	101		2400270		80	128	128		1250	80
*RYCROFT HALFWAY C	995	12	983	132	2420	3190500		90	128	128		1250	80
*RYCROFT HALFWAY D	211	9	262	35	4580	1600500		40	64	64		1250	80
*RYCROFT HALFWAY E	349	39	310	42		1600560		64	64	64		1250	80
*SADDLE HILLS CHARLIE LAKE A	169	23	169	23		800300		320	320	320		1250	80
*SADDLE HILLS CHARLIE LAKE B	31	2	29	4		800000		56	320	320		1270	80
*SADDLE HILLS CHARLIE LAKE D	1390	249	1101	148		4000140		200	320	320	1250	1270	80
*SAKWATAMAU GETTING A	1100	30	1070	144	2780	4000500		93	128	128	1445	2714	80
SAWN LAKE SLAVE POINT A	1740	384	1376	185	1000	1850500		1417	1600	1600		3163	80
*SAWN LAKE SLAVE POINT J	17100	294	16806	2262	2240	50610280		60	64	64	1513	3891	80
*SAWN LAKE SLAVE POINT K	843	8	835	112		2490240		581	384	384		5178	80
SEAL SLAVE POINT A	5600	1282	4318	581	1000	5811000		26	64	64		1250	80
*SEAL SLAVE POINT B	426	5	421	57		1600000		101	128	128		2539	80
*SEU LAKE LOWER MANNVILLE G	388	27	361	49		800330		40	64	64		1250	80
*SENEK KEG RIVER C	1100	22	1098	148	2200	3250310		54	64	64		1250	80
*SHEKILIE MUSKEG F	110	27	83	11		800500		64	64	64		1250	80
*SHEKILIE MUSKEG G	240	36	204	27		800680		40	64	64		1250	80
SHEKILIE MUSKEG H	420	8	412	55	1450	800500		40	64	64	1250	1938	80

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABL RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCLAY ADJUSTED FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*SHEKILIE KEG RIVER F	714	222	492	66	3200	2110190		40	64	64		3297	80
*SHEKILIE KEG RIVER G	389	155	234	31	2580	800880		70	64	64	1250	1797	80
*SHEKILIE KEG RIVER H	424	107	317	43		1250000			64	64		1953	80
*SHEKILIE KEG RIVER L	188	50	138	19		800480		38	64	64		1250	80
*SHEKILIE KEG RIVER U	880	244	636	86	1000	861000		86	64	64	1344	4063	80
*SHEKILIE KEG RIVER W	990	260	730	98		2930220		64	64	64		4578	80
*SHEKILIE KEG RIVER Y	2600	534	2066	278	1500	4170670		279	64	64	6516	12016	80
*SHEKILIE KEG RIVER CC	945	155	790	106	1000	1061000		106	64	64	1656	4375	80
*SHEKILIE KEG RIVER EE	700	114	586	79	2030	1600500		80	128	128	1250	1617	80
*SHEKILIE KEG RIVER GG	960	121	839	113	1000	1131000		113	64	64	1766	4438	80
*SHEKILIE KEG RIVER II	410	19	391	53		1210000			64	64		1891	80
*SHEKILIE KEG RIVER KK	1520	39	1481	199		4500120		54	64	64		7031	80
*SHEKILIE KEG RIVER LL	570	93	477	64		1690390		66	64	64		2641	80
*SHEKILIE KEG RIVER NN	800	130	670	90		2370000			64	64		3703	80
*SHEKILIE KEG RIVER OO	1140	137	1003	135	1500	2030670		136	64	64	3172	5266	80
*SHEKILIE KEG RIVER PP	573	64	509	69	1230	851000		85	64	64	1328	2656	80
*SHEKILIE KEG RIVER QQ	3180	1152	2028	273	1000	2731000		273	64	64	4266	14703	80
*SHEKILIE KEG RIVER RR	735	143	592	80	1000	801000		80	64	64	1250	3991	80
*SHEKILIE KEG RIVER TT	1590	149	1441	194	2440	4700210		99	64	64		7344	80
*SHEKILIE KEG RIVER VV	750	68	682	92		2220200		44	64	64		3469	80
*SHEKILIE KEG RIVER WW	3750	51	3699	498	2230	11100200		222	64	64		17344	80
*SHEKILIE KEG RIVER XX	135	20	115	15		800000			64	64		1250	80
*SHEKILIE KEG RIVER AAA	1500		1500	202		4440240		107	64	64		6938	80
*SHEKILIE KEG RIVER CCC	1500	43	1457	196		4440110		49	64	64		6938	80
*SHEKILIE KEG RIVER EEE	1250	28	1222	164	1000	1641000		164	64	64		5781	80
*SHEKILIE KEG RIVER GGG	1200	22	1178	159		3550100		36	64	64	2563	5547	80
*SHEKILIE KEG RIVER JJJ	2060		2060	277	1000	2770500		139	64	64	4328	9531	80
*SHOULDICE GLAUCONITIC A	204	44	160	22		801000		80	64	64		1250	80
*SHOULDICE GLAUCONITIC E	663	124	539	73	1100	801000		80	64	64	1250	3063	80
*SHOULDICE GLAUCONITIC G	3470	18	3452	465	1000	4650500		233	192	192	2422	5349	80
*SHOULDICE ELLERSLIE A	81	10	51	7		800000		65	64	64		1250	80
*SHOULDICE ELLERSLIE C	595	119	436	59		2400270			192	192		1250	80
*SHOULDICE ELLERSLIE E	172	4	168	23		800000			64	64		1250	80
*SIMONETTE DUNVEGAN A	1590	316	1274	171	5290	9050540		489	368	368	2459	2500	85
*SIMONETTE DUNVEGAN F	73	2	71	10		800000			64	64		1250	80
*SIMONETTE D-3	61000	27793	33207	4469	1000	44690650		2905	1600	1600	2793	7313	200
*SIMONETTE D-3B	1580	93	1487	200	1100	2200900		198	64	64	3438	7313	200
*SINCLAIR DOE CREEK B	1600	12	1588	214		4730000			320	320		1478	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

OIL PRORATION DATA

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

P.O.O.L. NAME	1 INITIAL RESERVES 10 ³ m ³	2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PRIORITABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 MIR. OR ADJUSTED POOL ALLOCATION m ³ /d	6 POOL FEEDER MANKE FACTOR	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM LIMITATION m ³ /d/ha	11 WELL M.A. m ³ /d
*SINCLAIR DOE CREEK C	129	8	121	16	800160	13	64	64		1250	80
*SLAVE SLAVE POINT H	15200	1049	14151	1905	23810800	1905	960	960	2480	4685	80
*SLAVE SLAVE POINT L	4080	201	3879	522	9660420	406	256	256		3772	80
*SLAVE SLAVE POINT N	939	29	910	122	1340900	121	64	64	2094	4344	80
*SLAVE SLAVE POINT O	848	20	828	111	2510000		64	64		3922	80
*SLAVE SLAVE POINT Q	375	12	363	49	1600620	99	128	128		1250	80
*SLAVE SLAVE POINT R	258	1	257	35	800000		64	64		1250	80
*SLAVE SLAVE POINT S	9540	1071	8469	1140	13571000	1357	1088	1088	1247	2941	80
*SLAVE SLAVE POINT T	438	2	426	57	1270080	10	64	64		1984	80
*SLAVE SLAVE POINT U	353	8	347	47	1040110	11	64	64		1625	80
*SLAVE GRANITE WASH B	91	1	90	12	800350	28	64	64		1250	80
SNIPER LAKE BEAVERHILL LAKE	124000	39686	84304	11346	11346	5679	7168	21376	10531		135
PRIMARY					340670	23	64	64	10531	2109	135
WATER FLOOD					113120500	5656	7104	21312	1592		135
*SOUSA KEG RIVER B	140	12	128	17	800320	26	64	64		1250	80
*SOUSA KEG RIVER C	770	32	738	99	2280230	52	64	64		3563	80
SOUSA KEG RIVER E	500	31	469	63	801000	80	64	64	1250		80
*SPIRIT RIVER DOE CREEK A	217	100	217	29	800170	14	64	64		1250	80
*SPIRIT RIVER CHARLIE LAKE E	398	73	298	40	4000310	124	320	320		1250	80
*SPIRIT RIVER CHARLIE LAKE F	55	1	54	7	800000	25	64	64		1250	80
*SPIRIT RIVER CHARLIE LAKE J	73	29	44	6	800310	25	64	64		1250	80
*SPIRIT RIVER CHAR LK K WATER FLOOD	1770	46	1724	232	5240230	121	320	320		1638	80
*SPIRIT RIVER CHARLIE LAKE G, H & I	135	15	120	16	2400050	12	192	192		1250	80
SPIRIT RIVER HALFWAY F	22980	868	22112	2976	3869	2979	1472	3031	1276		80
PRIMARY										1781	80
WATER FLOOD										4541	80
*ST ALBERT-8IG LAKE D-1D	2880	536	2344	315	38690770	2979	1472	3031	2628		80
*BIG LAKE D-2A	3290	1420	1830	246	13600210	286	272	272		5000	80
*ST ALBERT D-3B	10500	4327	6173	831	7210120	87	48	48		15031	80
*STANMORE UPPER MANNVILLE G	107	30	77	10	31070080	249	48	48		64729	80
*STANMORE UPPER MANNVILLE H	37	2	35	5	800130	10	64	64		1250	80
*STANMORE UPPER MANNVILLE Y	148	3	165	22	16000150	24	128	128		1250	80
*STANMORE LOWER MANNVILLE H	114	12	102	14	800310	25	64	64		1250	80
*STANMORE LOWER MANNVILLE Q	532	68	464	62	1601000	160	128	128		1250	80
*STANMORE LOWER MANNVILLE X	62	17	45	6	800530	42	64	64		1250	80
*STETTLER LOWER MANNVILLE A	111	3	108	15	800160	13	64	64		1250	80
STETTLER D-2A	42100	19583	22517	3030	3920	979	1648	5904	2012		80
PRIMARY					11878	979	1648	128	2012	5000	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES m ³ /m	% CUMULATIVE PRODUCTION m ³ /m	PRORATABLE RESERVES m ³ /m	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	MIL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
STETTLE D-2A (CONTINUED)													
WATER FLOOD													
STETTLE D-3B	2600	1020	1580	213	1000	116210080		930	1520	5776	7645		80
*STETTLE D-3D	636	37	599	81		2131000		213	32	32	6656	24031	80
*STETTLE D-3E	774	5	769	103		1890110		21	64	64		2953	80
*STETTLE D-3F	258	3	255	34		2290020		5	64	64		3578	80
*STETTLE D-3G	125	21	104	14		800180		14	32	32		2500	80
*STATHMORE LOWER MANNVILLE B	445	4	441	59		800180		14	64	64		1250	80
*STURGEON LAKE D-3	35300	16087	19213	2586		1320200		26	64	64		2063	80
STURGEON LAKE SOUTH D-3	249000	95441	153559	20667	4000	77630190		1475	672	672		11552	150
STURGEON LAKE SOUTH D-3C	4500	507	3993	537	1000	826680250		20667	2720	2720	30393	13875	135
*SULLIVAN LAKE BANFF A	195	4	191	26		5371000		537	96	96	5594	13875	145
*SUNDRE VIKING A	382	66	316	43		800150		12	64	64		1250	80
*SUNDRE VIKING B	214	13	201	27		4800150		72	256	256		1875	120
*SUNDRE VIKING C	98	6	98	13		1150170		20	64	64		1797	115
*SUNDRE VIKING D	122	6	116	16		1300100		13	64	64		2031	130
*SUNDRE VIKING E	72		72	10		1350000			64	64		2109	135
SUNDRE RUNDLE A	51600	23697	27903	3755	1490	1200000		4295	1792	2810	1991	1875	120
PRIMARY						5595							155
WATER FLOOD						1910700		134	96	96	1990	155	155
WATER RUNDLE B	6540	2857	3683	496	1210	54040770		4161	1696	2714	3186	155	155
PRIMARY						600		600	320	618	0971	150	150
WATER FLOOD						0000							150
*SUNDRE RUNDLE C	129	2	127	17		6001000		600	320	618	1875	2681	150
*SUNSET TRIASSIC B	432	64	368	50		1650000		11	64	64		2578	165
*SWALWELL PEKISKO D	408	120	288	39		1600070		35	128	128		1250	80
*SWALWELL PEKISKO F	2420	255	2165	291		1600220		176	640	640		1250	80
*SWALWELL PEKISKO I	373	3	370	50		8000220		176	64	64		1250	80
SWAN HILLS BEAVERHILL LAKE C	326300	89352	236948	31890	2430	1100000		12436	26240	73024	1061	1719	80
PRIMARY						77493		12436	26240	73024	1061	100	100
WATER FLOOD						35320380		1342	3008	3328	1174	1563	100
SWAN HILLS BEAVERHILL LAKE A&B	1120000	416125	703875	94731	8440	739610150		11094	23232	69696	3184	100	100
PRIMARY						799530		57248	40448	103702	7710	125	125
*SOLVENT FLOOD						46250110		509	2368	3520		1953	125
WATER FLOOD						1065820220		23448	4608	13824	23130	125	125
SWAN HILLS SOUTH BHL A&B	816000	257744	558256	75133	1680	6658120050		33291	33472	86358	19892	125	125
PRIMARY						126223		33861	14720	48677	2593	130	130
						12100210		254	512	512		2364	130

	POOL NAME	INITIAL RECOVERABLE RESERVES m ³ /m	¹ / ₂ CUMULATIVE PRODUCTION m ³ /m	PROBABLE RESERVES m ³ /m	POOL ALLOCATION m ³ /d	POOL INCLAVE FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
SWAN HILLS SOUTH BHL A68 (CONTINUED)	SOLVENT FLOOD						1066410310		33059	11392	41125	9361	20311	130
	WATER FLOOD						182550030		548	2816	7040	6483		130
	*SYLVAN LAKE CARDIUM C	199	6	153	21		800050			64	64		1250	80
	*SYLVAN LAKE CARDIUM E	95	3	52	7		800240		19	64	64		1250	80
	*SYLVAN LAKE VIKING E	542	133	409	55		3400260		88	256	256		1328	85
	*SYLVAN LAKE VIKING H	74	16	58	8		800100		8	64	64		1250	80
	*SYLVAN LAKE VIKING K	180	59	121	16		950240		23	64	64		1484	95
	*SYLVAN LAKE VIKING L	120	7	113	15		900000		64	64	64		1406	90
	*SYLVAN LAKE VIKING M	378	17	361	49		1120100		11	64	64		1750	80
	*SYLVAN LAKE VIKING P	108	12	96	13		850140		12	64	64		1328	85
	*SYLVAN LAKE VIKING Q	50	15	35	5		950000		64	64	64		1484	95
	*SYLVAN LAKE VIKING U	84	32	78	10		800750		60	64	64		1250	80
	*SYLVAN LAKE VIKING W	507	32	475	64		3200270		86	256	256		1250	80
	*SYLVAN LAKE GLAUCONITIC F	333	5	328	64		990000		90	64	64		1547	90
	SYLVAN LAKE GLAUCONITIC G	341	18	323	43	2090	901000		64	64	64	1406	1578	90
	*SYLVAN LAKE LOWER MANNVILLE N	84	2	82	11		1100000		13	64	64		1719	110
	*SYLVAN LAKE LOWER MANNVILLE R	529	2	527	71		1570080		13	64	64		2453	90
	*SYLVAN LAKE JURASSIC A	4180	1598	2582	367		13400200		268	832	832		1611	100
	*SYLVAN LAKE JURASSIC I	187	3	184	25		950000		61	64	64		1484	80
	*SYLVAN LAKE JURASSIC N	207	23	184	25		1000610		64	64	64		1563	100
	*SYLVAN LAKE JURASSIC T	215	3	215	37		1030000		64	64	64		1641	105
	SYLVAN LAKE ELKTON B	1300	443	857	115	1740	2000750		150	128	128	1563	3008	100
	SYLVAN LAKE ELKTON J	690	32	658	89	1350	1201000		120	64	64	1875	3188	115
	*SYLVAN LAKE ELKTON K	165		165	22		950500		48	64	64		1484	95
	*SYLVAN LAKE PEKISKO B	23000	7495	15505	2087	3150	65700320		2102	896	896		7333	95
*SYLVAN LAKE PEKISKO Q	404	7	397	93		1000000		48	64	64		1563	100	
SYLVAN LAKE PEKISKO S	402	4	398	54	1760	950500		64	64	64	1484	1859	95	
TANGENT D-1A	1940	318	1622	218	1000	2181000		218	64	64	3406	8969	80	
*TANGENT D-1B	170	43	127	17		800000		64	64	64		1250	80	
TANGENT D-1C	492	51	441	59	1000	591360		80	64	64	0922	2281	80	
*TANGENT D-1D	170	27	143	19		800150		12	64	64		1250	80	
TANGENT D-1E	2700	322	2378	320	1000	3201000		320	64	64	5000	12484	80	
TANGENT D-1F	1180	121	1059	143	1000	1430490		70	64	64	2234	5453	80	
*TANGENT D-1H	1210	60	1210	163	2310	3760000		64	64	64		3969	80	
TANGENT D-1I	860	88	772	104	1000	1041000		104	64	64	1625	3969	80	
*TANGENT D-1K	1470	49	1421	191		4350120		52	64	64		7697	80	

POOL NAME	INITIAL RECOVERABLE RESERVES m ³ /m	% CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES m ³ , t	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*TURIN LOWER MANNVILLE OO	48	1	47	6		800000			32	32		2500	80
*TURIN LOWER MANNVILLE PP	57	6	51	7		800100		8	16	16		5000	80
*TURIN LOWER MANNVILLE QQ	257		257	35		800000			64	64		1250	80
*TURIN LOWER MANNVILLE RR	43	10	33	4		800370		30	16	16		5000	80
*TURIN LOWER MANNVILLE SS	87	4	83	11		800000			32	32		2500	80
*TURIN LOWER MANNVILLE UU	184	9	175	24		800920		74	64	64		1250	80
*TURIN LOWER MANNVILLE XX	44	5	39	5		800000			64	64		1250	80
*TURIN LOWER MANNVILLE YY	232	31	201	27		1600450		72	128	128		2500	80
*TURIN LOWER MANNVILLE ZZ	112	5	107	14		800140		11	32	32		2500	80
*TURIN LOWER MANNVILLE AAA	133	42	91	12		800120		10	32	32		2500	80
*TWINING LOWER MANNVILLE G	236	57	179	24		800800		64	64	64		1250	80
*TWINING LOWER MANNVILLE J	295	78	217	29		2400280		67	192	192		1250	80
*TWINING RUNDLE A & LOW MAN A ADM I	71200	13802	57398	7725		293600120		3523	11744	11744		2500	80
*TWINING NORTH BASAL QUARTZ B	215	2	213	29		800520		42	64	64		1250	80
*TWINING NORTH BASAL QUARTZ C	3150	60	3090	416		6990170		119	192	192		3641	80
*TWINING NORTH BASAL QUARTZ D	328	146	182	24		970000			64	64		1516	80
*UTIKUMA LAKE SLAVE POINT A	493	22	471	63		1460200		29	64	64		2281	80
*UTIKUMA LAKE SLAVE POINT B	168	5	163	22		800000			64	64		1250	80
*UTIKUMA LAKE SLAVE POINT C	320	8	312	42		950040		4	64	64		1484	80
*UTIKUMA LAKE SLAVE POINT D	460	9	451	61		1360120		16	64	64		2125	80
*UTIKUMA LAKE SLAVE POINT E	265	13	252	34		800000			64	64		1250	80
*UTIKUMA LAKE SLAVE POINT G	278	4	274	37		820000			64	64		1281	80
UTIKUMA LAKE GILWOOD D	2230	326	1904	256		399		370	384	469	0851		80
PRIMARY								80	128	128	0852		80
WATER FLOOD								290	256	341	1133		80
*UTIKUMA LAKE GILWOOD E	169	3	166	22		800000			64	64		1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE A	76500	23099	53441	7192		86300830		7163	4544	4544	1899		80
UTIKUMA LAKE KEG RIVER SANDSTONE H	896	250	646	87		1660530		88	128	128	1297		80
UTIKUMA LAKE KEG RIVER SANDSTONE I	2880	594	2286	308		3081000		308	64	64	4813		80
UTIKUMA LAKE KEG RIVER SANDSTONE K	2170	520	1650	222		2421000		242	192	192	1260		80
UTIKUMA LAKE KEG RIVER SANDSTONE L	353	59	294	40		402000		80	64	64	0625		80
UTIKUMA LAKE KEG RIVER SANDSTONE M	3800	439	3361	452		4791000		479	384	384	1241		80
UTIKUMA LAKE KEG RIVER SANDSTONE N	10200	2865	7335	987		9871000		987	640	640	1542		80
UTIKUMA LAKE KEG RIVER SANDSTONE P	740	48	692	93		2190080		18	64	64	4716		80
UTIKUMA LAKE KEG RIVER SANDSTONE R	438	107	331	45		801000		80	64	64	1250		80
UTIKUMA LAKE KEG RIVER SANDSTONE S	1280	174	1106	149		1491000		149	64	64	2328		80
UTIKUMA LAKE KEG RIVER SANDSTONE T	1150	154	996	134		1340370		50	64	64	2094		80
*UTIKUMA LAKE KEG RIVER SANDSTONE U	5880	385	5495	740		14500360		522	320	320		4531	80

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PRORATABL RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ADJUSTED POOL ALLOCATION m ³ /d	6 POOL PERIOD ADJUSTED POOL ALLOCATION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL M.A. m ³ /d
UTIKUMA LAKE KEG RIVER SANDSTONE V	555	102	453	61	1310	800500	64	64	1250	2563	80
*UTIKUMA LAKE KEG RIVER SANDSTONE W	176	38	138	19	800870	70	64	64	1250	1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE X	625	82	543	73	801000	80	64	64	1250	2891	80
UTIKUMA LAKE KEG RIVER SANDSTONE Y	447	40	407	55	800690	55	64	64	1250	2063	80
UTIKUMA LAKE KEG RIVER SANDSTONE Z	822	109	713	96	961000	96	64	64	1500	3197	80
*UTIK LAKE KEG RIVER SANDSTONE AA	406	25	381	51	1200100	12	64	64	1250	1875	80
UTIK LAKE KEG RIVER SANDSTONE BB	795	100	695	94	941000	94	64	64	1469	3672	80
UTIK LAKE KEG RIVER SANDSTONE CC	393	39	354	48	801460	70	64	64	0750	1813	80
UTIK LAKE KEG RIVER SANDSTONE DD	468	33	435	59	801000	80	64	64	1250	2156	80
UTIK LAKE KEG RIVER SANDSTONE EE	1180	64	1116	150	1501000	150	64	64	2344	2727	80
UTIK LAKE KEG RIVER SANDSTONE FF	882	49	833	112	1121000	112	64	64	1750	4078	80
VALHALLA DOE CREEK I	59030	2363	56687	7629	1370	10452	8000	15018	10696	1250	80
PRIMARY						34741270	4412	4992	10696	1250	80
WATER FLOOD						69780090	628	3008	2320	1250	80
*VALHALLA DOE CREEK K	152	10	142	19	800560	45	64	64	1250	1250	80
*VALHALLA DOE CREEK L	31		31	4	800810	65	64	64	1250	1250	80
*VALHALLA DOE CREEK M	557	7	550	74	1650420	69	128	128	1289	1289	80
*VALHALLA DOE CREEK N	37	12	25	3	1600140	22	128	128	1250	1250	80
*VALHALLA CHARLIE LAKE B	129	12	117	16	800460	37	64	64	1250	1250	80
*VALHALLA CHARLIE LAKE C	36	13	23	3	850410	35	64	64	1328	1328	85
*VALHALLA CHARLIE LAKE D	103	7	96	13	800250	20	64	64	1250	1250	80
*VALHALLA CHARLIE LAKE E	390	13	377	51	1150200	23	64	64	1797	1797	80
*VALHALLA CHARLIE LAKE F	308	19	289	39	800880	70	64	64	1422	1422	80
*VALHALLA CHARLIE LAKE G	184	14	170	23	801000	40	64	64	1250	1250	80
*VALHALLA CHARLIE LAKE H	81	14	81	11	801000	80	64	64	1484	1484	85
*VALHALLA CHARLIE LAKE I	322	24	298	40	950420	40	64	64	1328	1328	85
*VALHALLA BOUNDARY B	3260	269	2991	403	11900320	381	896	896	1250	1250	80
*VALHALLA BOUNDARY D	554	75	479	64	2400900	216	192	192	1250	1250	80
*VALHALLA BOUNDARY E	95	20	75	10	800960	77	64	64	1250	1250	80
*VALHALLA BOUNDARY F	125	6	119	16	800000	64	64	64	1250	1250	80
*VALHALLA BOUNDARY I	605	22	603	81	4000500	200	320	320	1250	1250	80
*VALHALLA BOD A & CHARLIE LAKE A	135	46	89	12	800870	70	64	64	1250	1250	80
VALHALLA HALFWAY C	2700	194	2506	337	3371000	337	256	256	1316	4161	85
*VALHALLA DOIG A	1310	20	1290	174	3880040	16	64	64	6063	6063	85
*VALHALLA DOIG B	582	14	582	78	1720130	22	64	64	2688	2688	85
*VERGER UPPER MANNVILLE F	182	14	168	23	800230	18	64	64	1250	1250	80
*VIRGINIA HILLS GETTING A	198	30	168	23	800110	9	64	64	1250	1250	80
VIRGINIA HILLS BELLOY A	38100	6957	31143	4191	1000	4191	1408	2326	1802	1250	80

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 ^{1/2} CUMULATIVE PRODUCTION 10 ³ m ³	3 PRORATABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL HCAP ADJUSTING FACTOR	6 MRI OR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR FACTOR	8 EXPECTED PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL M.A. m ³ /d
VIRGINIA HILLS BELLOY A (CONTINUED)													
WATER FLOOD													
*VIRGINIA HILLS BELLOY B	67	97308	66	20819	3140	41911000	0000	4191	1408	2326	2977	1250	80
VIRGINIA HILLS BEAVERHILL LAKE						800000			64	64		7986	80
* PRIMARY						65372		13170	11776	24662	2651	1250	170
WATER FLOOD						42500230		978	1600	1664		2656	170
*VIRGINIA HILLS BEAVERHILL LAKE B	46		46			609610200		12192	10176	22998	5991	2656	170
*VIRGINIA HILLS BEAVERHILL LAKE C	265		256	34		1550000		16	64	64		2422	155
*VIRGO SULPHUR PT A & KEG RIVER MM	70		68	9		1750090			64	64		2734	175
VIRGO MUSKEG A	1120	499	621	84		3310000			64	64		1250	80
VIRGO MUSKEG B	253	278	389	52	1540	800630		50	128	128	0625	1539	80
VIRGO MUSKEG J	723	63	190	26	1000	260000		19	64	64	0406	4688	80
VIRGO MUSKEG Q	472	80	270	36		2140090			128	128		1612	80
VIRGO KEG RIVER C	598	16	456	61	1310	361390		50	64	64	0563	1625	80
VIRGO KEG RIVER J	604	233	325	44	1000	800500		40	128	128	0625	1094	80
VIRGO KEG RIVER K	1030	269	335	45	1000	440730		32	64	64	0688	2578	80
VIRGO KEG RIVER N	557	443	587	79	1000	450670		30	64	64	0703	2797	80
VIRGO KEG RIVER O WATER FLOOD	700	198	359	48	1000	790760		60	64	64	1234	4766	80
VIRGO KEG RIVER P WATER FLOOD	1260	166	1094	147	1000	480000		71	64	64	0750	2578	80
VIRGO KEG RIVER Y	683	383	439	59	1360	711000		71	64	64	1109	3234	80
*VIRGO KEG RIVER BB	768	312	617	83	1000	1470000		50	64	64	2297	5828	80
*VIRGO KEG RIVER CC	92	24	456	61		830840		70	128	128	10648	3156	80
VIRGO KEG RIVER GG	572	299	68	9		2270110		25	64	64		3567	80
VIRGO KEG RIVER HH	790	320	313	42	1910	800000			64	64	1250	1250	80
VIRGO KEG RIVER II	1280	73	430	58	2000	1140500		58	128	128	0906	1734	80
VIRGO KEG RIVER LL	286	55	1207	162	1000	1620590		96	128	128	1266	2961	80
*VIRGO KEG RIVER SS	466	152	231	31	1000	310000		64	64	64	0484	1328	80
VIRGO KEG RIVER VV	1860	720	314	42		1380300		41	64	64		2156	80
I.S. NO. 6 WATER FLOOD	5630	2307	1140	153	1000	1531000		153	64	64	2391	8594	80
VIRGO KEG RIVER CCC	413	83	333	447	1000	4470670		299	256	256	1746	80	80
PRIMARY			330	44	3640	160		30	128	264	0606		80
WATER FLOOD						390000		30	64	64	0609		80
* VIRGO KEG RIVER KKK	833	348	485	65	1000	930320		80	64	200	1016	1453	80
						651230			64	64		3844	80

LEGEND: Decimal = Light Dot Rule
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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PRORATABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP- ABILITY FACTOR	6 EXPECTED POOL PRODUCTION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL MA m ³ /d
VIRGO KEG RIVER NNN	620	248	372	50	1000	30	64	64	0781	2859	80
*VIRGO KEG RIVER SSS	595	15	580	78	1000	49	64	64		2750	80
*VIRGO KEG RIVER VVV	113	14	99	13		80	64	64		1250	80
*VIRGO KEG RIVER ZZZ	586	253	333	45			64	64		2703	80
VIRGO KEG RIVER I21	389	264	366	49	1000	80	64	64	0766	2906	80
*VIRGO KEG RIVER M2M	463	131	258	35		7	64	64		1250	80
*VIRGO KEG RIVER U2U	1120	204	259	35			64	64		2141	80
VIRGO KEG RIVER Y2Y	1610	379	741	100	1000		64	64		5172	80
VIRGO KEG RIVER Z2Z	890	31	1579	213	1000	213	64	64	1563	3328	80
*VIRGO KEG RIVER A3A	883	359	531	71		189	64	64		4109	80
VIRGO KEG RIVER N3N	981	100	783	105		104	64	64	2297	4531	80
*VIRGO KEG RIVER Q3Q	275	91	890	120	1400	52	64	64		1256	80
*VIRGO KEG RIVER T3T	520	12	263	35			64	64		3906	80
VIRGO KEG RIVER U3U	1800	49	471	63	1270	80	64	64	1250	8328	80
VIRGO KEG RIVER V3V	280	49	1751	236	1000	212	64	64	3688	1297	80
VIRGO KEG RIVER X3X	905	5	280	38	1000		64	64	10594	4188	80
VIRGO KEG RIVER Y3Y	125	1800	900	121	1000		64	64	1891	1250	80
*VIRGO KEG RIVER Z3Z	900	13	1787	241	2210	13	64	64		8328	80
*VIRGO KEG RIVER A4A	1130	29	871	117	1000	59	64	64	1828	4156	80
VIRGO KEG RIVER B4B	1500	21	1479	199	1000	151	64	64	2359	2609	80
VIRGO KEG RIVER D4D	390	4	386	52		119	64	64	3109	6938	80
VIRGO KEG RIVER E4E	8800	77	8793	1183	1000	43	64	64		1797	80
VIRGO KEG RIVER F4F	2460	2	2458	331	1000	166	64	64	18484	40688	80
VIRGO KEG RIVER H4H	830	24	829	112	1000	56	64	64	5172	11375	80
VIRGO KEG RIVER J4J	242	24	218	29		15	64	64	1750	3844	80
*WANYANDIE CARDIUM A	199	77	192	26			64	64		1563	100
*WANYANDIE CARDIUM C	13600	179	13421	1806		781	1408	1408		1406	90
*WAPITI CARDIUM A	304	2	302	41			128	128		3699	80
*WAPITI DUNVEGAN A	139	20	119	16		45	128	128		1250	80
*WATTS LOWER MANNVILLE A	167	12	155	21		37	64	64		1250	80
*WATTS LOWER MANNVILLE B	50	2	48	6			64	64		1250	80
*WATTS BANFF A	320	45	275	37		151	192	192		1250	80
*WATTS BANFF C	829	26	803	108		112	320	320		1250	80
*WATTS BANFF D	134	1	133	18		40	64	64	1250	1625	80
*WATTS BANFF J	353	35	318	43	1860		64	64		1250	80
*WATTS BANFF L	106	21	85	11			64	64		1250	80
*WAYNE-ROSEDALE VIKING M											

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POOL NAME	1 INITIAL RECOVERABLE RESERVES m ³ /m	2 1/2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL ID m ³ /d
*WAYNE-ROSEDALE GLAUCONITIC DD	94		94	13		800000		8	64	64		1250	80
*WAYNE-ROSEDALE GLAUCONITIC EE	105		105	14		800100			64	64		1250	80
*WAYNE-ROSEDALE OSTRACOD J	70		63			800000			64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ AA	100		95	13		800430		34	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ GG	2540	297	2243	302		8360410		343	640	640		1306	80
*WAYNE-ROSEDALE BASAL QUARTZ OO	463	37	426	57		1600510		82	128	128		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ PP	441	20	421	57		1300080		10	64	64		2031	80
*WAYNE-ROSEDALE BASAL QUARTZ QQ	184	19	168	23		800130		10	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ RR	150	19	131	18		800070		6	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ VV	85	7	78	10		800100		8	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ AAA	219	26	213	29		800460		37	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ CCC	126	100	126	17		800000			64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ C	277		177	24		1600600		96	128	128		1250	80
*WEMBLEY CHARLIE LAKE A	54	22	32	4		850090		8	64	64		1328	85
*WEMBLEY CHARLIE LAKE B	177	33	144	19		850080		7	64	64		1328	85
*WEMBLEY CHARLIE LAKE C	146	8	138	19		850060		5	64	64		1328	85
*WEMBLEY CHARLIE LAKE D	99	37	62	8		850290		25	64	64		1328	85
*WEMBLEY HALFWAY T	246		246	33		900280		25	64	64		1406	90
*WEMBLEY HALFWAY B	4000	2767	37233	5011	2000	100220700		7015	4992	4992	2008	2569	90
*WEMBLEY DOIG F	107	3	104	14		900000			64	64		1406	90
*WEMBLEY DOIG G	1800	64	1736	234		5330150		80	192	192		2776	105
*WERNER GLAUCONITIC A	247	3	244	33		800000			64	64		1250	80
WESTEROSE D-3	220000	91644	128356	17275	1150	198660870		17283	672	672	29563		95
WESTEROSE SOUTH BASAL QUARTZ D	359	1	358	48	1670	800880		70	64	64	1250	1656	80
*WESTPEM OSTRACOD A	249	25	224	30		1200240		29	64	64		1875	120
*WESTPEM OSTRACOD B	78	8	70	9		1150000			64	64		1797	115
WESTPEM NISKU A SOLVENT FLOOD	19900	3930	15970	2149	1000	21491000		2149	128	128	16789	46000	185
WESTPEM NISKU C SOLVENT FLOOD	32000	5108	26892	3619	1000	36191000		3619	128	128	28273	73969	200
WESTPEM NISKU D SOLVENT FLOOD	15400	3211	12189	1640	1000	16401000		1640	128	128	12813	35602	200
*WHITECOURT JURASSIC K	83	11	72	10	8000	800500		40	64	64		1250	80
*WILWOOD BASAL QUARTZ A	204	8	194	26		800080		6	64	64		1250	80
*WILLEDEN GREEN BELLY RIVER H	260	78	182	24		800770		62	64	64		1250	80
*WILLEDEN GREEN BELLY RIVER J	159	50	109	15		2400230		55	192	192		1250	80
*WILLEDEN GREEN BELLY RIVER T	165	5	160	22		800090		7	64	64		1250	80
*WILLEDEN GREEN BELLY RIVER V	609	31	578	78		1800360		65	128	128		1406	80
*WILLEDEN GREEN BELLY RIVER Y	171	22	169	23		800000		10	64	64		1250	80
*WILLEDEN GREEN BELLY RIVER BB	185	6	179	24		800130		10	64	64		1250	80
*WILLEDEN GREEN CARDIUM D	86	1	85	11		800000			64	64		1250	80

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	% ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- ATION FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d No	MAXIMUM RATE LIMITATION m ³ /d No	WELL M.A. m ³ /d
**WILLESSEN GREEN CARDIUM E	409	102	307	41		3200380		122	256	256		1250	80
**WILLESSEN GREEN CARDIUM H	136	47	89	12		800260		21	64	64		1250	80
**WILLESSEN GREEN CARDIUM I	190	21	169	23		800140		11	64	64		1250	80
**WILLESSEN GREEN CARDIUM J	243	8	235	32		800100		8	64	64		1250	80
**WILLESSEN GREEN CARDIUM K	87	7	80	11		850000			64	64		1328	85
**WILLESSEN GREEN 2WS D	729	117	612	82		2160200		43	128	128		1688	90
**WILLESSEN GREEN 2WS E	1390	32	1318	177		3991000		399	64	64		6234	90
**WILLESSEN GREEN 2WS F	73	1	72	10		900030		3	64	64		1406	90
**WILLESSEN GREEN VIKING G	285	50	235	32		950240		23	64	64		1484	95
**WILLESSEN GREEN VIKING H	1650	93	1557	210		7350620		456	448	448		1641	105
**WILLESSEN GREEN VIKING I	145	20	125	17		2000090		18	128	128		1563	100
**WILLESSEN GREEN VIKING L	43	10	33	4		900160		14	64	64		1406	90
**WILLESSEN GREEN VIKING O	92	2	90	12		1000000			64	64		1563	100
**WILLESSEN GREEN VIKING R	101	14	87	12		950080		8	64	64		1484	95
**WILLESSEN GREEN VIKING T	135	18	127	17		950190		18	64	64		1484	95
**WILLESSEN GREEN VIKING V	18	5	13	2		1000070		7	64	64		1563	100
**WILLESSEN GREEN VIKING W	180	2	180	24		950440		42	64	64		1484	95
**WILLESSEN GREEN VIKING Y	60	2	58	8		1000030		3	64	64		1563	100
**WILLESSEN GREEN GLAUCONITIC E	122	5	117	16		1100180		20	64	64		1719	110
**WILLESSEN GREEN ELLERSLIE C	85	20	65	9		1200710		85	64	64		1875	120
**WILLESSEN GREEN ELLERSLIE D	124	5	119	16		1100120		13	64	64		1719	110
**WILLESSEN GREEN ELLERSLIE E	92	7	85	11		1100620		68	64	64		1719	110
**WILLESSEN GREEN ELLERSLIE F	206	2	204	27		1200000			64	64		1875	120
**WILLESSEN GREEN ROCK CREEK B	54	1	53	7		800000			64	64		1250	80
**WILLESSEN GREEN ROCK CREEK C	135	6	129	17		1250040		5	64	64		1953	125
**WILLESSEN GREEN ROCK CREEK E	57	1	57	8		1150100		12	64	64		1797	115
**WILLINGDON VIKING H	87	1	86	12	6670	800500		40	64	64		1250	80
**WILSON CREEK BELLY RIVER A	1560	24	1536	207		4000320		128	320	320		1250	80
**WILSON CREEK BELLY RIVER B	1430	3	1430	192		5600510		286	448	448		1250	80
**WILSON CREEK CARDIUM A	117	3	114	15		800000			64	64		1250	80
**WIMBORNE D-2B	197	76	121	16		950000			64	64		1484	95
**WINDFALL BLUESKY A	297	40	257	35		880700		62	64	64		1375	85
**WINDFALL D-3C	795	107	688	93		1550000			64	64		2422	155
**WINTERING HILLS VIKING A	5880	2098	3782	509		21600140		302	432	432		5000	80
**WINTERING HILLS VIKING P	134	38	96	13		800100		8	64	64		1250	80
**WINTERING HILLS UPPER MANNVILLE I	342	40	322	43		4800090		43	384	384		1250	80
**WINTERING HILLS LOWER MANNVILLE L	74	5	69	9		800050		4	64	64		1250	80
**WIZARD LAKE D-3A SOLVENT FLOOD	590000	242703	347297	46761	3460	1616980180		29106	928	928		174243	80

LEGEND: Decimal = Light Dot Rule
 Commas = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAPABILITY FACTOR	MHR OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL
WOKING CHARLIE LAKE A	380	4	376	51	1570	800500	40	64	64	1250	1750	80	
*WOKING HALFVAY A	255	29	230	31		800000		64	64		1250	80	
*WOOD RIVER D-2A	1900	520	1380	186		5600470	263	448	448				
WOOD RIVER D-2B	4290	199	4051	545	1000	5450920	501	64	64	8516	9828	80	
WOOD RIVER D-2C GAS FLOOD	5180	1536	3644	490	1000	4901000	490	128	128	3828	11977	80	
WOOD RIVER D-2D	1580	138	1442	194	1100	2130770	164	64	64	3328	7313	80	
*WOOD RIVER D-3B	1740	84	1656	223	2310	5150240	124	128	128		4023	80	
*WORSLEY TRIASSIC A	2890	684	2206	297		8550370	316	256	256		3340	80	
*YEKAU LAKE LOWER MANNVILLE B	260	2	258	35		800000		64	64		1250	80	
YEKAU LAKE D-3A	6960	3184	3776	508	1000	5081000	508	96	96	5292	16086	80	
ZAMA MUSKEG H	573	233	340	46	1000	461300	60	64	64	10719	2656	80	
ZAMA MUSKEG J	700	160	540	73	1000	731100	80	64	64	1141	3234	80	
ZAMA MUSKEG O	572	224	348	47	1000	470000		64	64	11359	1359	80	
ZAMA MUSKEG T	1040	245	795	107	1500	1610500	81	128	128	1258	2406	80	
ZAMA MUSKEG U	600	167	433	58	1000	581380	80	64	64	10908	2781	80	
ZAMA MUSKEG Y WATER FLOOD	1090	320	730	98	1000	981000	98	128	128	10766	2430	80	
*ZAMA MUSKEG DD	290	81	169	23		800000		64	64		1250	80	
*ZAMA MUSKEG PP	100	31	69	9		800020	2	64	64		1250	80	
*ZAMA MUSKEG QQ	280	24	256	34		830240	20	64	64		1297	80	
ZAMA MUSKEG RR	597	68	529	71	1000	711260	89	64	64	1109	2766	80	
ZAMA MUSKEG UU	450	26	424	57	1000	570000		64	64	10891	2078	80	
*ZAMA MUSKEG WW	1060	13	1047	141		3140550	173	64	64		4906	80	
ZAMA KEG RIVER J	334	115	219	29	1000	292760	80	64	64	10453	1547	80	
*ZANA KEG RIVER K	381	168	213	29		1130380	43	64	64		1766	80	
ZANA KEG RIVER S	1220	444	776	104	1000	1040000		64	64	1625	7203	80	
ZANA KEG RIVER W	573	234	339	46	1000	461740	80	64	64	0719	2656	80	
ZANA KEG RIVER X	612	73	539	73	1000	730680	90	64	64	1141	2828	80	
*ZAMA KEG RIVER AA	573	264	309	42		1700140	24	64	64		2656	80	
*ZAMA KEG RIVER JJ	330	131	199	27		980370	36	64	64		1531	80	
*ZAMA KEG RIVER OO	592	246	346	47		1750000	70	64	64		2734	80	
ZAMA KEG RIVER QQ	1050	384	666	90	1000	900780		64	64	1406	4859	80	
ZAMA KEG RIVER TT	1600	522	1078	145	1000	1451000	145	64	64	2266	7391	80	
ZAMA KEG RIVER VV	5550	1766	3804	512	1000	5120590	302	64	64	8000	15141	80	
*ZAMA KEG RIVER AAA	1950	791	1159	156		5770000		64	64		9016	80	
*ZAMA KEG RIVER FFF	433	117	306	41		1250000		64	64		1953	80	
ZAMA KEG RIVER JJJ	1720	683	1037	140	2000	2800500	140	64	64	4375	7953	80	
*ZAMA KEG RIVER MMH	2000	653	1347	181		5920030	18	128	128		4625	80	
ZAMA KEG RIVER WHH	786	124	662	89	1000	890500	45				3641	80	

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 $\frac{1}{2}$ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	5 POOL INCAP ADJUSTED ALLOCATION m^3/d	6 POOL PERFOR FACTOR	7 EXPECTED COLL PRODUCTION m^3/d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION $m^3/d/ha$	11 WELL MA m^3/d
ZAMA KEG RIVER YYY	924	345	579	78	1000	781030	80	64	64	1219	4266
ZAMA KEG RIVER A2A	1150	436	754	101	1000	1011290	130	128	128	0789	2750
*ZAMA KEG RIVER P2P	1050	395	655	88		3110190	59	64	64		4859
*ZAMA KEG RIVER R2R	765	42	723	97		2260850	147	64	64		3531
*ZAMA KEG RIVER T2T	230	78	152	20		800000		64	64		1250
*ZAMA KEG RIVER V2V	248	28	220	30		800750	60	64	64		1250
*ZAMA KEG RIVER Z2Z	954	355	599	81	1000	810500	41	64	64	1266	4406
*ZAMA KEG RIVER G3G	53	24	29	4		800550	44	64	64		1250
ZAMA KEG RIVER H3H	872	177	695	94	1000	940530	50	64	64	1469	4031
ZAMA KEG RIVER R3R	816	325	491	66	1000	640360	50	64	64	1031	3766
ZAMA KEG RIVER F4E	498	201	297	40	1000	401000	40	64	64	0625	2297
*ZAMA KEG RIVER F4F	199	75	120	16		800000		64	64		1250
*ZAMA KEG RIVER H4H	762	233	529	71		2250130	29	64	64		3516
ZAMA KEG RIVER L4L	1630	572	1058	142	1000	1421000	142	256	256	0555	1883
*ZAMA KEG RIVER P4P	556	201	355	48		1650390	64	128	128	1531	5125
ZAMA KEG RIVER U4U	1110	381	729	98	1000	981000	98	64	64		2938
*ZAMA KEG RIVER X4X	636	182	454	61		1880130	24	64	64		1250
*ZAMA KEG RIVER Y4Y	71	34	37	5		800000		64	64		4813
*ZAMA KEG RIVER C5C	1040	280	760	102		3080060	18	64	64		4859
ZAMA KEG RIVER D5D	1050	181	869	117	1000	1170560	66	64	64	1828	3938
*ZAMA KEG RIVER J5J	850	58	792	107		2520050	13	64	64		4625
*ZAMA KEG RIVER L5L	1000	110	890	120		2960000		64	64		2078
*ZAMA KEG RIVER M5M	446	42	404	54		1330000	80	64	64	1141	2703
ZAMA KEG RIVER N5N	583	42	541	73	1000	731100	18	64	64		1422
*ZAMA KEG RIVER O5O	309	13	296	40		910200		64	64		3448
ZAMA KEG RIVER P5P	7460	39	7421	999	1000	9990260	260	64	64	15609	22750
*ZAMA KEG RIVER Q5Q	4920	41	4879	657		14560010	15	64	64		1836
*ZAMA KEG RIVER S5S	793	59	734	99		2350000		64	64		5016
*ZAMA KEG RIVER U5U	1300	37	1263	170		3850000		64	64		18609
*ZAMA KEG RIVER V5V	3160	33	3127	421		9350010	9	64	64	0750	1797
ZAMA KEG RIVER W5W	390	31	359	48	1000	480000		64	64		1734
ZAMA KEG RIVER X5X	375	25	350	47	1000	471700	80	64	64	0734	4156
ZAMA KEG RIVER Y5Y	900	40	860	116	1000	1160860	100	64	64	1813	3922
ZAMA KEG RIVER Z5Z	849	34	815	110	1000	1101000	110	64	64	1719	2984
ZAMA KEG RIVER A6A	645	23	622	84	1000	841000	84	64	64	1313	1719
*ZAMA KEG RIVER C6C	372	15	357	48		1100000		64	64		1641
*ZAMA KEG RIVER D6D	354	54	300	40		1050130	14	64	64		4859
ZAMA KEG RIVER E6E	1050	45	1005	135	1000	1351000	135	64	64	2109	

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 $\frac{1}{2}$ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	5 POOL INCLAY PERME- ABILITY FACTOR	6 MRL OR ADJUSTED POOL ALLOCATION m^3/d	7 POOL PERFOR- ATION FACTOR	8 EXPECTED PRODUCTION m^3/d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m^3/d No	12 MAXIMUM RATE LIMITATION m^3/d No	13 WELL M.A. m^3/d
ZAMA KEG RIVER F6F	678	19	659	89	1000	891000	64	89	64	64	1391	3141	80
*ZAMA KEG RIVER G6G	475	18	467	63		1410480	64	68	64	64		2203	80
*ZAMA KEG RIVER H6H	753		753	101		2230040	64	9	64	64		3484	80
ZAMA KEG RIVER I6I	2190	23	2167	292	1000	2920860	64	251	64	64	4563	10125	80
ZAMA KEG RIVER J6J	375	12	363	49	1640	800500	64	40	64	64	1250	1734	80
UNDEFINED WELLS AND CONFIDENTIAL PL	209766	4280	205486	27655	1000	276551080		29867					
TOTALS *****	14075382	4613178	9462204					943255	663420				

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 $\frac{1}{2}$ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL RECAP ADJUSTMENT FACTOR	5 MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR- ATION FACTOR	6 EXPECTED PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMIT $m^3/d/ha$
PROVINCIAL PRORATABLE DEMAND M3/DAY	*****	*****	*****									
93600.0	*****	*****	*****									
PROVINCIAL DEMAND ADJUSTMENT FACTOR	*****	*****	*****									
.735	*****	*****	*****									
PROVINCIAL ADJUSTED DEMAND * M3/DAY	*****	*****	*****									
127346.9	*****	*****	*****									
PROVINCIAL ALLOCATION FACTOR-	*****	*****	*****									
PER 1000 M3/DAY OF PRORATABLE RESERVES	*****	*****	*****									
.13458	*****	*****	*****									
PROVINCIAL PRODUCTIVE AREA - NATURAL DEPLETION	*****	*****	*****									
309964	*****	*****	*****									
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-1	*****	*****	*****									
72208	*****	*****	*****									
PROVINCIAL PRODUCTIVE AREA - WATER FLOOD	*****	*****	*****									
275408	*****	*****	*****									
PROVINCIAL PRODUCTIVE AREA - GAS FLOOD	*****	*****	*****									
5840	*****	*****	*****									
PROVINCIAL PRODUCTIVE AREA - PARTIAL GAS FLOOD	*****	*****	*****									
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-2	*****	*****	*****									
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-3	*****	*****	*****									
TOTAL PROVINCIAL PRODUCTIVE AREA	*****	*****	*****									
663420	*****	*****	*****									

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